



# Greenhouse Gas Inventory - 2020

Version 1.1 September 2022

## University Operations

### Sustainability

Campus and Collegiate Life Services | Campus Development | Chief Operating Officer  
Health and Safety Compliance | Information Technology Services | Project Management  
Property Services | Student Services | Risk, Assurance and Compliance



University of Otago | PO Box 56 | Dunedin 9054 | New Zealand

Enable | Engage | Experience

A close-up photograph of tree bark, showing its rough, layered, and cracked texture. The colors range from light tan to dark brown. The text is overlaid in the center of the image.

Whatungarongo  
te tangata, toitū te  
whenua

*While people come and go, the land endures*

|  |   |
|--|---|
| Report prepared by:<br>Net Carbon Zero Programme Manager | Signature and date:<br><br>7 September 2022   |
| Report authorised by:<br>Chief Operating Officer         | Signature and date:<br><br>Stephen Willis<br>Chief Operating Officer<br><small>Dir. MĪNĪTĪCŪ, MĪNĪTĪCŪ, MĪNĪTĪCŪ, MĪNĪTĪCŪ, MĪNĪTĪCŪ</small><br>29/9/22 |

### Version Control

- Version 1.0 – December 2021 – internal audit only – approved for release online February 2022.
- Version 1.1 – September 2022 – verified by Toitū, with updates from version 1.0 to marine combustion, electricity & transmission & distribution losses, natural gas and losses, student air travel, private mileage and working from home.

### Acknowledgements

This report builds on the foundations laid in 2020 by a team of staff spread across the organisation who went above and beyond their usual jobs to assist. Our efforts to increase the scope of our emissions reporting in 2021 again relied on a range of staff.

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7 September 2022

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Figure 1 University of Otago central organisation structure..... **Error! Bookmark not defined.**

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## Glossary

|                 |   |
|-----------------|---|
| CH4             | Methane   |
| CO2             | Carbon dioxide  |
| DEFRA           | Department for Environment, Food, and Rural Affairs in the UK.  |
| Emission Factor | A factor applied to an input quantity such as kg to calculate the quantity of greenhouse gas emissions resulting in consumption of that quantity. |
| GHG             | Greenhouse Gas  |
| HCFCs           | Hydro chlorofluorocarbons- a type of refrigerant.   |
| HFCs            | Hydrofluorocarbons- a type of refrigerant   |
| MfE             | Ministry for the Environment in New Zealand.  |
| MTHW            | Medium temperature hot water  |
| N2O             | Nitrous Oxide   |
| NA              | Not Available. For example, when emission factors are not available for all Greenhouse Gases.   |
| PCard           | Purchase Card – a University-issued credit card   |
| tCO2-e          | Emissions of greenhouse gases expressed in the number of tonnes of Carbon Dioxide that would have the same global warming impact.                 |



# Snap-shot Report on GHG Emissions Inventory 2020

### Scope: reporting on a larger scope to tell a more complete story

Building off the work done on the 2019 Greenhouse Gas Emissions Report, we have increased the scope of emissions categories we report on to include:

- a) All of our New Zealand-based campuses (as opposed to the 2019 report which focussed only on our Dunedin campus and any centrally-managed activities such as travel bookings).
- b) Student air travel and student commuting to campus (out of scope in the 2019 report while we developed the methodology to measure and sourced the necessary data)
- c) Staff working from home.

As a result, we have rebaselined the University's emissions in 2019 to include some new categories and increased other categories such as electricity and employee commuting to account for the activities at non-Dunedin campuses that were not captured in our original 2019 report.

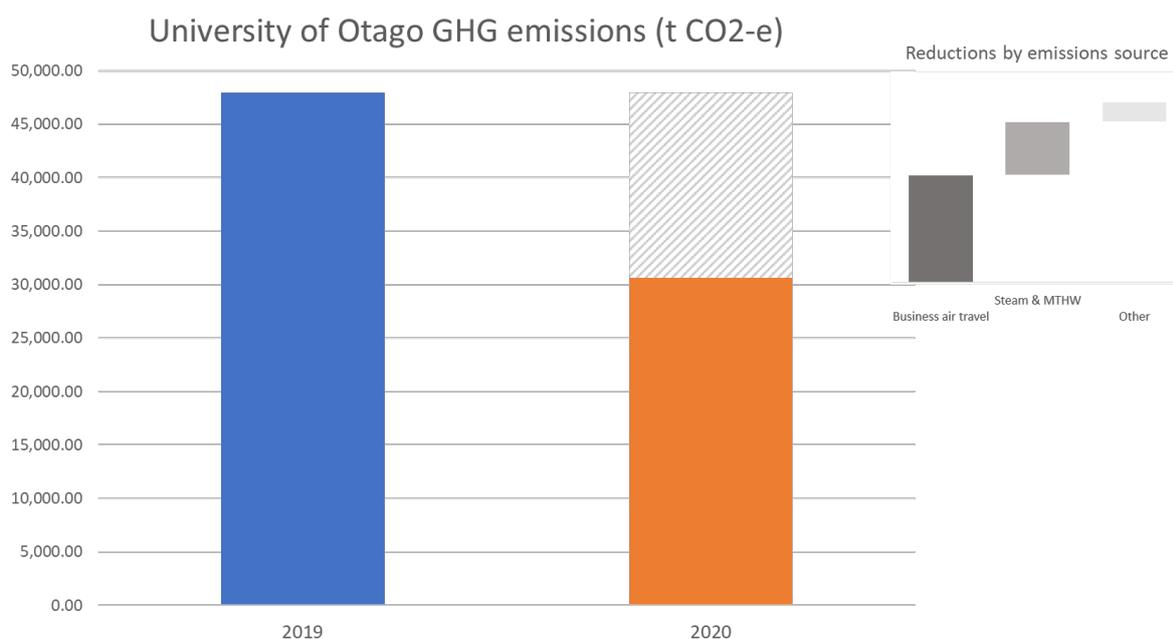
This increased our emissions in 2019 from nearly 35,000 t CO<sub>2</sub>-e to 47,944 t CO<sub>2</sub>-e.

Notably, Student Air Travel emissions is now our number 1 emissions category.

### Emissions down in 2020 thanks to positive action and external shocks

The University of Otago's Greenhouse Gas (GHG) emissions dropped by 36% between 2020 and 2019. Approximately 80% of this reduction can be attributed to two factors:

- a) removing coal as a fuel from the district energy scheme that supplies the Dunedin campus with steam and medium temperature hot water (MTHW); and
- b) reduced staff air travel due to COVID-19.



**a) Steam and MTHW System for the Dunedin campus**

Pioneer Energy operates the district energy scheme and our campus was being supplied steam and MTHW fed by a coal-fired boiler. We negotiated with Pioneer for this to be converted to biomass-fed, and this took place in early 2021. When factoring in the increase in biomass consumed and losses from the Steam and MTHW system, the difference between emissions in 2019 and 2020 for this energy source was a reduction in over 5,000 tonnes of carbon dioxide equivalent (t CO<sub>2</sub>-e).

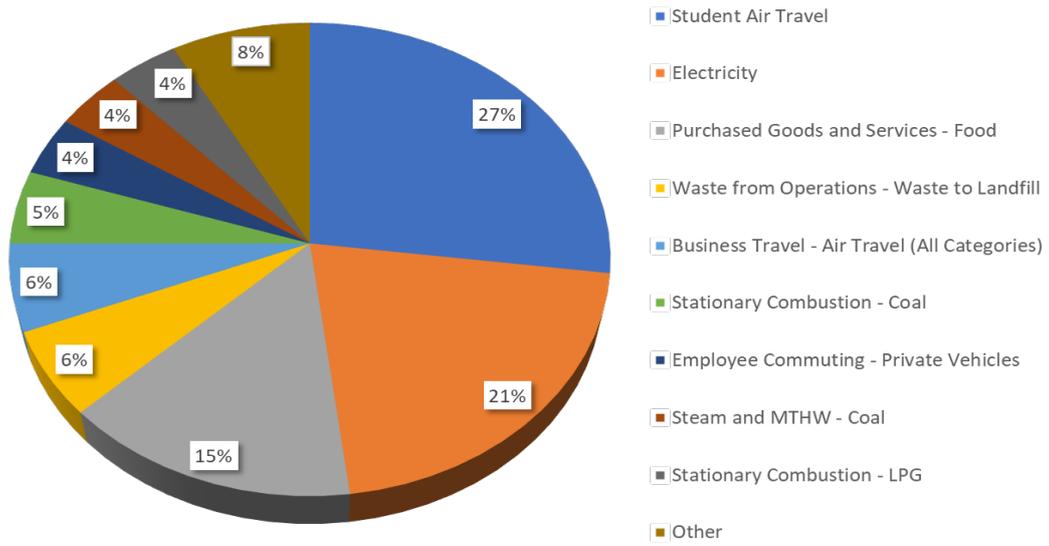
**b) Reduced staff air travel due to the impact of the COVID-19 global pandemic**

‘Business travel – air travel’ was the University’s biggest emissions category in 2019, but border restrictions from March 2020 onwards saw staff international air travel drop by 90%, while domestic air travel also reduced by 80% reflecting the reduced internal movements during and following the first Alert Level 4 “lockdown”. While the emergence of new variants in 2021 has demonstrated that it is difficult to forecast what restrictions might look like in the future, the University is committed to ensuring air travel emissions do not bounce back to 2019 levels.

COVID-19 also impacted other categories, such as accommodation, mobile combustion and commuting to campus, and may have masked the impact of other operational or behaviour changes among staff and students.

Interestingly, the University’s electricity usage overall increased, leading to 7% higher GHG emissions for this category, despite our campuses seeing low levels of occupancy during Alert Levels 3 and 4. This reflects the fact electricity usage in our residential colleges and uniflats increases during lockdowns, and electricity use in many on-campus facilities does not scale down directly with occupancy. In 2021 we went live with an energy analytics system which has equipped us with better insights about where and how to tackle energy inefficiencies in our largest electricity-consuming buildings and this should show through in future GHG reports.

### Highest GHG Categories for 2020



## University of Otago GHG Emissions Inventory 2020 by Scope

| Emission Source                    | Category                    | 2019 Emissions Reported (tCO2e) <sup>1</sup> | 2019 Emissions Rebased <sup>2</sup> (2019) (tCO2e) | 2020 Emissions (tCO2e) | % Difference (rebased 2019 to 2020) | Proportion of Total 2020 Inventory |
|------------------------------------|-----------------------------|--|--|------------------------|-------------------------------------|------------------------------------|
| <b>Scope 1</b>                     |                             |  |  |                        |                                     |                                    |
| Stationary Combustion              | Biomass                     | 66   | 69   | 64                     | -7%                                 | 0%                                 |
| Stationary Combustion              | Coal                        | 1,559  | 1,559  | 1,384                  | -11%                                | 5%                                 |
| Stationary Combustion              | Diesel                      | 78   | 78   | 58                     | -26%                                | 0%                                 |
| Stationary Combustion              | LPG                         | 1,276  | 1,276  | 1,116                  | -12%                                | 4%                                 |
| Mobile Combustion                  | Road Vehicles               | 226  | 194  | 148                    | -24%                                | 1%                                 |
| Mobile Combustion                  | Marine                      | 17   | 18   | 8                      | -54%                                | 0%                                 |
| Fugitive Emissions                 | Refrigerants                | 106  | 106  | 109                    | +3%                                 | 0%                                 |
| <b>Total Scope 1</b>               |                             | <b>3,328</b>                                 | <b>3,332</b>                                       | <b>2,908</b>           | <b>-13%</b>                         | <b>10%</b>                         |
| <b>Scope 2</b>                     |                             |  |  |                        |                                     |                                    |
| Electricity                        | Electricity                 | 4,628  | 4,971  | 6,448                  | +29%                                | 21%                                |
| Steam & MTHW                       | Coal                        | 5,257  | 6,176  | 1,226                  | -80%                                | 4%                                 |
| Steam & MTHW                       | Biomass                     | 273  | 273  | 417                    | +53%                                | 1%                                 |
| Steam & MTHW                       | Natural Gas (Wellington)    | NA   | 300  | 195                    | -35%                                | 1%                                 |
| <b>Total Scope 2</b>               |                             | <b>10,158</b>                                | <b>11,721</b>                                      | <b>8,286</b>           | <b>29%</b>                          | <b>36%</b>                         |
| <b>Scope 3</b>                     |                             |  |  |                        |                                     |                                    |
| Transmission & Distribution Losses | Electricity                 | 350  | 538  | 591                    | +6%                                 | 3%                                 |
| Steam & MTHW Losses                | Coal                        | 263  | 309  | 61                     | -80%                                | 0%                                 |
| Steam & MTHW Losses                | Biomass                     | 14   | 14   | 21                     | +53%                                | 0%                                 |
| Steam & MTHW Losses                | Natural Gas (Wellington)    | NA   | 18   | 12                     | -35%                                | 1%                                 |
| Business Travel                    | Air Travel (All Categories) | 11,894                                       | 11,982   | 1,699                  | -86%                                | 6%                                 |
| Business Travel                    | Accommodation               | 269  | 338  | 115                    | -66%                                | 0%                                 |
| Business Travel                    | Taxis and Shuttles          | 82   | 64   | 36                     | -43%                                | 0%                                 |
| Business Travel                    | Private Mileage             | 142  | 136  | 71                     | -48%                                | 0%                                 |
| Student Travel                     | Air Travel (All Categories) | NA   | 9,553  | 7,963                  | -29%                                | 30%                                |
| Employee Commuting                 | Public Transport            | 47   | 84   | 76                     | -9%                                 | 0%                                 |
| Employee Commuting                 | Private Vehicles            | 1,434  | 1,747  | 1,320                  | -24%                                | 4%                                 |
| Student Commuting                  | Public Transport            | NA   | 187  | 147                    | -21%                                | 0%                                 |
| Student Commuting                  | Private Vehicles            | NA   | 957  | 755                    | -21%                                | 2%                                 |
| Emission Source                    | Category                    | 2019 Emissions                               | 2019 Emissions Rebased (tCO2e)                     | 2020 Emissions (tCO2e) | % Difference                        |                                    |

<sup>1</sup> As reported in our 2019 Greenhouse Gas Inventory, available online at <https://www.otago.ac.nz/sustainability/net-carbon-zero/>. NB: this inventory was focussed on the University's main campus at Dunedin and services run out of Dunedin such as travel bookings.

<sup>2</sup> In the process of preparing this report, 2019's figures have been re-baselined include data for all of the University's campuses (some of which was excluded from the 2019 report), in line with the University's Policy on Changes to base year figures (see Appendix B).

|                                     |                       | Reported<br>(tCO <sub>2</sub> e) |        |        | Proportion<br>of Total<br>Inventory |      |
|-------------------------------------|-----------------------|----------------------------------|--------|--------|-------------------------------------|------|
| <b>Scope 3 continued...</b>         |                       |                                  |        |        |                                     |      |
| Purchased Goods and Services        | Water                 | 82 <sup>3</sup>                  | 8      | 10     | +25%                                | 0%   |
| Purchased Goods and Services        | Food                  | 4,541                            | 4,575  | 4,504  | -2%                                 | 15%  |
| Waste from operations               | Recycling and other   | 7                                | 7      | 6      | -7%                                 | 0%   |
| Waste from operations               | Wastewater processing | 118                              | 120    | 155    | +29%                                | 1%   |
| Waste from operations               | Waste to landfill     | 2,233                            | 2,233  | 1,893  | -15%                                | 6%   |
| Waste from operations               | Wastewater processing | 118                              | 120    | 155    | +29%                                | 1%   |
| Working from home emissions         | Working from home     | -                                | 20     | 89     | +335%                               | 0%   |
| <b>Total Scope 3</b>                |                       | 21,476                           | 32,891 | 19,518 | -29%                                | 69%  |
| <b>Total Emissions (all Scopes)</b> |                       | 34,962                           | 47,944 | 30,711 | 36%                                 | 100% |

| Out of Scope Emission Sources       | Emissions Reported (2019) (tCO <sub>2</sub> e) | Emissions Rebased (2019) (tCO <sub>2</sub> e) | Emissions 2020 (tCO <sub>2</sub> e) | % Difference |
|-------------------------------------|--|---|-------------------------------------|--------------|
| Stationary Combustion - Biomass     | 1,385  | 1,385   | 1,299                               | -6%          |
| Steam & MTHW - Biomass              | 6,182  | 6,182   | 9,543                               | +54%         |
| Losses in Steam & MTHW - Biomass    | 309  | 309   | 477                                 | +54%         |
| <b>Total Out of Scope Emissions</b> | <b>7,876</b>                                   | <b>7,876</b>                                  | <b>11,318</b>                       |              |

## University of Otago GHG Emissions Inventory 2020 in Rank Order

<sup>3</sup> The 2019 report contained an error with reference to the reported figure for this emissions category. Refer to Section 11.13 for more detail.

| 2020 Rank | Change in rank from 2019 <sup>4</sup> | Emission Source                    | Category                    | Emissions (tCO <sub>2</sub> -e) | % of Inventory |
|-----------|---------------------------------------|------------------------------------|-----------------------------|---------------------------------|----------------|
| 1         | (↑1)                                  | Student Travel                     | Air Travel (All Categories) | 7963                            | 26.92%         |
| 2         | (↑2)                                  | Electricity                        | Electricity                 | 6447                            | 21%            |
| 3         | (↑2)                                  | Purchased Goods and Services       | Food                        | 4504                            | 15.23%         |
| 4         | (↑2)                                  | Waste from operations              | Waste to Landfill           | 1893                            | 6.40%          |
| 5         | (↓4)                                  | Business Travel                    | Air Travel (All Categories) | 1699                            | 5.75%          |
| 6         | (↑1)                                  | Stationary Combustion              | Coal                        | 1384                            | 4.48%          |
| 7         | (↑1)                                  | Employee Commuting                 | Private Vehicles            | 1320                            | 4.46%          |
| 8         | (↓6)                                  | Steam & MTHW                       | Coal                        | 1226                            | 4.14%          |
| 9         | (-)                                   | Stationary Combustion              | LPG                         | 1116                            | 3.77%          |
| 10        | (-)                                   | Student Commuting                  | Private Vehicles            | 755                             | 2.55%          |
| 11        | (-)                                   | Transmission & Distribution Losses | Electricity                 | 591                             | 2.00%          |
| 12        | (-)                                   | Steam & MTHW                       | Biomass                     | 417                             | 1.41%          |
| 13        | (↑2)                                  | Natural Gas                        | Natural Gas (Wellington)    | 195                             | 0.66%          |
| 14        | (↑5)                                  | Waste from Operations              | Waste Water Processing      | 154                             | 0.50%          |
| 15        | (↑1)                                  | Mobile Combustion                  | Road Vehicles               | 148                             | 0.50%          |
| 16        | (↑1)                                  | Student Commuting                  | Public Transport            | 147                             | 0.50%          |
| 17        | (↓4)                                  | Business Travel                    | Accommodation               | 115                             | 0.39%          |
| 18        | (↑2)                                  | Fugitive Emissions                 | Refrigerants                | 109                             | 0.37%          |
| 19        | (-)                                   | Working from Home Emissions        | Working from Home           | 89                              | 0.29%          |
| 20        | (↑5)                                  | Employee Commuting                 | Public Transport            | 76                              | 0.26%          |
| 21        | (↓2)                                  | Business Travel                    | Private Mileage             | 71                              | 0.24%          |
| 21        | (↑2)                                  | Stationary Combustion              | Biomass                     | 64                              | 0.22%          |
| 23        | (↓8)                                  | Steam & MTHW Losses                | Coal                        | 61                              | 0.21%          |
| 24        | (↓1)                                  | Stationary Combustion              | Diesel                      | 58                              | 0.20%          |
| 25        | (↓3)                                  | Business Travel                    | Taxi and Shuttles           | 36                              | 0.12%          |
| 26        | (↓2)                                  | Steam & MTHW Losses                | Biomass                     | 21                              | 0.07%          |
| 27        | (↓1)                                  | Natural Gas Losses                 | Natural Gas (Wellington)    | 12                              | 0.04%          |
| 28        | (↑1)                                  | Purchased Goods and Services       | Water                       | 10                              | 0.04%          |
| 29        | (↓2)                                  | Mobile Combustion                  | Marine                      | 8.36                            | 0.03%          |
| 32        | (-)                                   | Waste from Operations              | Recycling and Other         | 6                               | 0.02%          |

<sup>4</sup> Using rebaselined 2019 figures and consolidating categories as per 2020 report to allow like-for-like comparisons.

## Emissions by Scope

| Scope        | Proportion of Inventory 2019<br>(rebaselined figures) | Proportion of Total Inventory 2020 |
|--------------|---|------------------------------------|
| Scope 1      | 6.95%   | 9.47%                              |
| Scope 2      | 24.45%  | 26.98%                             |
| Scope 3      | 68.60%  | 63.55%                             |
| <b>Total</b> | <b>100.00%</b>  | <b>100.0%</b>                      |

## Emissions Liabilities as at 2020

| Refrigerant            | Type | Emissions Factor | Total Charge (kg) | Liability (t CO2-e) |
|------------------------|------|------------------|-------------------|---------------------|
| R22                    | HCFC | 1,810            | 159.6             | 289                 |
| R410a                  | HFC  | 2,088            | 793.2             | 1,656               |
| R407c                  | HFC  | 1,774            | 253               | 449                 |
| R134a                  | HFC  | 1,430            | 107.2             | 153                 |
| R404a                  | HFC  | 3,922            | 129               | 506                 |
| <b>Total Liability</b> |      |                  |                   | <b>3,053</b>        |

See Section 9.8 for more detail on fugitive emissions from refrigerants.

## Emissions Key Performance Indicators

| Key Performance Indicator (KPI)                        | 2019 (rebaselined) |                 | 2020     |                 |
|--|--------------------|-----------------|----------|-----------------|
|  | Quantity           | t CO2-e per KPI | Quantity | t CO2-e per KPI |
| <b>Floor Area (metres squared)<sup>5</sup></b>         | 476,100            | 0.10            | 478,891  | 0.06            |
| <b>EFTS (Equivalent Full Time Student)<sup>6</sup></b> | 18,915             | 2.53            | 18,722   | 1.64            |
| <b>FTE (Full Time Equivalent Staff)<sup>7</sup></b>    | 3,996              | 12.00           | 4,154    | 7.39            |
| <b>Person (combined EFTS and FTE)</b>                  | 22,911             | 2.09            | 22,876   | 1.34            |

<sup>5</sup> From Space Usage Reports for the given year. NB 2019 m2 has been re-baselined to include all campuses.

<sup>6</sup> From Annual Report for the given year.

<sup>7</sup> From Annual Report for the given year.

### Introduction

This report is the second comprehensive annual greenhouse gas (GHG) emissions inventory report for the University of Otago, building from the foundation of the 2019 GHG inventory. The inventory is a complete and accurate quantification of the amount of GHG emissions that can be directly attributed to the organisation's operations within the declared boundary and scope for the calendar year of 2020.

The inventory has been prepared in accordance with the requirements of the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (2004) and ISO 14064-1:2018 Specification with Guidance at the Organization Level for Quantification and Reporting of Greenhouse Gas Emissions and Removals. As noted in section 3 below, an earlier version of this report dated December 2021 was published online that had only been internally reviewed. This was while we went through the process of engaging suitably qualified external reviewers to verify our GHG reporting for the next three years, beginning with 2021 reporting, which included reviewing 2019 and 2020 data. This version incorporates minor improvements and corrections identified through this audit process with Toitū Envirocare in July 2022 so that reported amounts are consistent with the 2021 report.

Where the scope has been expanded or methodology amended from the 2019 GHG inventory, this is noted in the text. Original and re-baselined 2019 figures for each category are provided in table in the snapshot at the beginning of this report to assist those reading the 2019 and 2020 reports comparatively.

### Statement of intent

This inventory forms part of the University of Otago's commitment to reducing the adverse impacts of climate change in line with The Paris Agreement (2015) and United Nations Framework Convention on Climate Change (UNFCCC). This is evident in the target to reach net zero GHG emissions by 2030, with related emissions reduction targets by category to be realised through the Net Carbon Zero Programme in a manner befitting a research-led university with an international reputation for excellence.

This inventory is part of establishing an accurate and comprehensive baseline on which to plan action through to 2030 and beyond, and measuring progress year on year. It is anticipated that the inventory will be used by University staff to inform their decision making, students as a data source as part of their learning and other organisations such as universities to make comparisons to their own emissions.

The report will therefore be made publicly available on the University's website on the following page: <https://www.otago.ac.nz/sustainability/net-carbon-zero/>.

## Audit of GHG Inventory

In 2020, we engaged Deloitte, a third-party independent assurance provider, to audit our inaugural Greenhouse Gas Inventory in accordance with ISO 14064-1:2018 and the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (2004).

Quality assurance of the 2020 inventory was initially been completed in-house, using expertise from our Risk, Assurance & Compliance office, Strategy, Analytics & Reporting office and Sustainability office, and version 1.0

Subsequently, the University engaged Toitū Envirocare to provide verification services in relation to our Greenhouse Gas Reporting. The audit of our 2021 reporting included a review of 2019 and 2020 reporting. This audit identified a small number of improvements that could be made to 2019 and 2020 emissions calculations, such as using the economy rather than average emissions factors for international flights in the Student Air Travel category and eliminating double counting of emissions in our Mobile Combustion – Marine category. This version incorporates these improvements so that reported figures for 2019 and are consistent with those in the 2021 report. Please refer to the 2021 report on our website for more details and the independent assurance statement from Toitū Envirocare.

## Organisation description

As New Zealand's first university, founded in 1869, the University of Otago has earned an international reputation for quality research and teaching.

The University of Otago is governed by the University Council. This Council is led by the Chancellor. The operation of the University is led by the Vice Chancellor and structured in divisions that sit across several locations. The organisation diagram below describes these divisions (Figure 1).

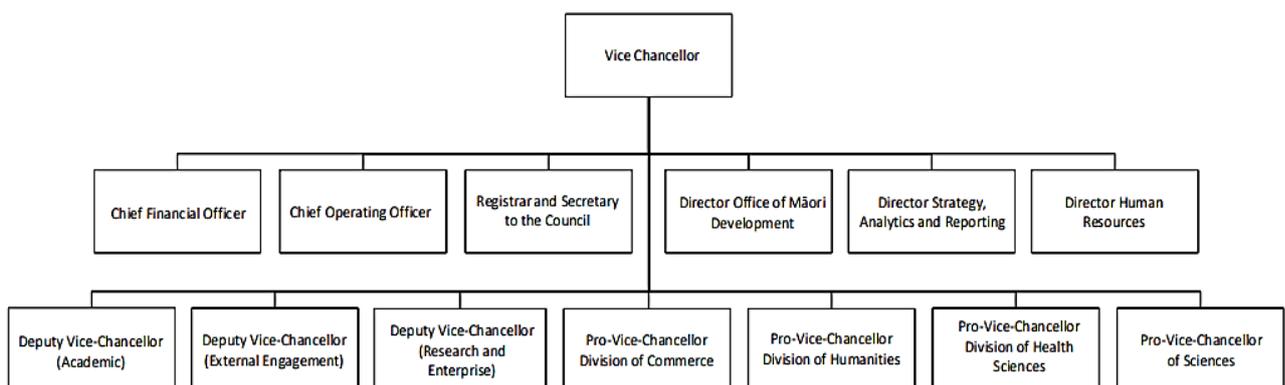


Figure 1 University of Otago central organisation structure

The responsibilities in these divisions have effect across the geographical locations of the University.

We provide education to around 20,000 students. Based on national data, we have the best performance indicators of any university in New Zealand for successful completion of courses and qualifications, student progression to higher level study, and students retained in study.

Achieving high approval ratings in employer surveys, Otago graduates are sought after and appreciated, with many occupying influential positions in industry, government and within their communities across the world.

Our academics hold more national teaching awards and produce more highly cited papers per capita than any other university in the country. There are currently around 4,100 full time equivalent staff.

### Organisational boundaries

The University of Otago has applied an operational control approach to compiling a GHG inventory. This allows the focus to be on those emission sources over which it has control and can therefore implement management actions consistent with strategic objectives.

University of Otago operates across several New Zealand Campuses: Dunedin, Invercargill, Christchurch, Wellington and two separate Auckland campuses. The Dunedin campus is by far the largest. Christchurch and Wellington campuses share sites and facilities with District Health Boards.

#### 5.1 Changes to Organisational boundaries and rebaselining 2019

Due to data limitations, the Scope of the 2019 inventory was limited to the University of Otago owned activities on the Dunedin Campus, including centralised services provided in Dunedin that produced emissions as a result of activity on other campuses. Activities on other campuses, that were not centralised, were excluded from the 2019 inventory.

Student commuting or air travel (other than where this was directly paid for by the University) was also excluded due to a lack of data and agreed methodologies.

Those limitations have been removed and the Scope of the 2020 inventory (this report) has been increased to include emissions related to:

- all of the University's New Zealand campuses
- student air travel and student commuting (see relevant categories for descriptions of the methodologies used).

In addition, any errors identified in 2019 calculations have been corrected in the rebaselined figure and noted in the relevant sections (see 11.5.1).

As a result, the 2019 emissions totals have been re-baselined according to the base year changes policy (see Appendix B), which is based on guidance in the ISO standard and GHG Protocol. The impact on total emissions as a result of this restatement was an increase from 34,962 tCO<sub>2</sub>-e to 47,944 tCO<sub>2</sub>-e.

## Organisational business units excluded from inventory

The following are specifically excluded from the 2020 report:

- Activity undertaken by the affiliated residential colleges that are not owned or operated by the University:
  - Knox College
  - St Margaret’s College
  - Salmond College
- Activity undertaken by contractors or consultants to the University unless the University has agreed to pay for an activity directly. For example, where the University has agreed to pay for a contractor’s flight.

## GHG emission source inclusions

The GHG emissions sources included in this inventory were identified with reference to the methodology in the *GHG Protocol* and *ISO14064-1:2018* standards. As adapted from the *GHG Protocol*, these emissions were classified under the following categories:

- **Direct GHG emissions (Scope 1):** emissions from sources that are owned or controlled by the University of Otago.
- **Indirect GHG emissions (Scope 2):** emissions from the generation of purchased electricity, heat and steam consumed by the University of Otago.
- **Other Indirect GHG emissions (Scope 3):** emissions that occur as a consequence of the University of Otago’s activities, but from sources not owned or controlled by the company.

The emissions sources in Table 1 have been included in the 2020 GHG emissions inventory and link to the appropriate section of this report to find full details of calculation method, uncertainties and disclosures, and recommendations to improve reporting.

Table 1 Greenhouse Gas Inclusions

| GHG emission source  |  |
|--|--|
| <b>Scope 1</b>   | <b>Scope 2</b>   |
| <a href="#">9.1 Stationary Combustion - Biomass (wood fuel)</a>                      | <a href="#">10.1 Electricity</a>                               |
| <a href="#">9.2 Stationary Combustion - Coal</a>                                     | <a href="#">10.2 Steam and MTHW- Coal and Biomass</a>          |
| <a href="#">9.3 Stationary Combustion - Diesel (non-transport)</a>                   | <a href="#">10.3 Steam and MTHW – Natural Gas (Wellington)</a> |
| <a href="#">9.4 Stationary Combustion - LPG (non-transport)</a>                      |  |
| <a href="#">9.5 Mobile Combustion- Petrol and Diesel</a>                             |  |
| <a href="#">9.6 Mobile Combustion- Marine</a>  |  |
| <a href="#">9.7 Mobile combustion- PCard Purchases</a>                               |  |
| <a href="#">9.8 Fugitive Emissions - Refrigerants</a>                                |  |
| <b>Scope 3</b>   |  |
| <a href="#">11.1 Electricity transmission &amp; distribution losses</a>              | <a href="#">11.10 Student commuting – Private vehicles</a>     |
| <a href="#">11.2 Steam and MTHW- Losses from Steam &amp; MTHW – Coal and Biomass</a> | <a href="#">11.11 Student commuting- Public Transport</a>      |
| <a href="#">11.3 Steam and MTHW- Losses from Steam &amp; MTHW – Natural Gas</a>      | <a href="#">11.12 Student Travel – Air</a>                     |
| <a href="#">11.4 Business Travel – Air</a>   | <a href="#">11.13 Purchased Goods and Services- Water</a>      |

|  |   |
|--|---|
| <a href="#">11.5 Accommodation</a>                                     | <a href="#">11.14 Purchased Goods and Services- Food</a>          |
| <a href="#">11.6 Business Travel –Taxi</a>                             | <a href="#">11.15 Waste from Operations- Waste to landfill</a>    |
| <a href="#">11.7 Business Travel –Reimbursements (Private Mileage)</a> | <a href="#">11.16 Waste from Operations - Recycling and other</a> |
| <a href="#">11.8 Employee commuting- Private vehicles</a>              | <a href="#">11.17 Waste from Operations- Wastewater treatment</a> |
| <a href="#">11.9 Employee commuting- Public Transport</a>              | <a href="#">11.18 Working from Home Emissions</a>                 |

## GHG emission source exclusions

The following GHG emission sources have been excluded from this report for the reasons described below.

Table 2 Greenhouse Gas Exclusions

| GHG emission source                  | Scope   | Reasons for exclusion   |
|--------------------------------------|---------|---|
| Fugitive Emissions- Lab gasses       | Scope 1 | The systems to collect this data are not yet in place. While it was identified that the Medical and Dental schools use some N20, no centralised record of consumption is yet available.   |
| Mobile Combustion - Freight          | Scope 3 | While we capture emissions from our own vehicles, some of which are used for freight, we do not have systems in place to collect data on mobile combustion emissions from our supply chain. We will work with our suppliers to ensure we can capture material Scope 3 emissions related to freight in the future.   |
| Business Travel – Rental Cars        | Scope 3 | As per 2019 inventory, there is a high probability calculating emissions from rental car mileage (using emissions factors from MfE Guidelines) would represent double reporting as the fuel purchased while using those vehicles would have been recorded within the Mobile Combustions categories of Scope 1. For this reason, emissions due to use of rental vehicles is not reported upon. |
| Business Travel – Public Transport   | Scope 3 | Data was available in relation to expenditure on public transport purchased through Purchase Card (PCard) and Accounts Payable. No mileage data was available. No suitable category was found in the Carnegie-Mellon Cost input tool. Therefore, Business travel in public transport has not been reported upon for 2019 and 2020.  |
| Purchased Goods and Services - Paper | Scope 3 | As per 2019, records from suppliers demonstrate that almost all the products purchased were certified carbon neutral (>99%). Therefore, the residual emissions due to purchase of paper are deemed de minimus and are not reported on.  |
| Construction                         | Scope 3 | The University of Otago has an extensive campus development programme. While we are working with architects and the New Zealand Green Building Council to establish an efficient and effective way to account for emission resulting from building activity, we do not yet have a solution. Therefore, we have excluded emissions due to construction from the scope of this inventory.       |



# Scope 1

## 9.1 Stationary Combustion - Biomass (Wood Fuel)

↓ 6.7% from 2019

| Biomass (Wood Fuel)                | 2019 <sup>8</sup>                     |                                   | 2020                                  |                                   |                  |                   |
|------------------------------------|---------------------------------------|-----------------------------------|---------------------------------------|-----------------------------------|------------------|-------------------|
|                                    | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> * (Out of scope) | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> * (Out of scope) | tCH <sub>4</sub> | tN <sub>2</sub> O |
| Input Units (Wood Chip) (kWh)      | 3,916,667                             |                                   | 3,672,766                             |                                   |                  |                   |
| Emission Factor (Wood Chip) kg/kWh | 0.02                                  | 0.35                              | 0.02                                  | 0.35                              | NA               | NA                |
| Emissions (Wood Chip)              | 61.22                                 | 1384.82                           | 56.74                                 | 1,298.58                          | NA               | NA                |
| Input Units (Wood Pellet) (Tonnes) | 102                                   |                                   | 101                                   |                                   |                  |                   |
| Emission Factor (Wood Pellet) kg/t | 73.14                                 | 0.35                              | 72.3                                  | 0.35                              | NA               | NA                |
| Emissions (Wood Pellet)            | 7.46                                  | 0.036                             | 7.3                                   | 0.035                             | NA               | NA                |
| <b>Total Emissions</b>             | <b>68.68</b>                          | <b>1,384.86</b>                   | <b>64.05</b>                          | <b>1,298.62</b>                   | <b>NA</b>        | <b>NA</b>         |

### 9.1.1 Category summary and calculation method:

This category captures the wood chips and wood pellets the University combusts in its own boilers across its campuses.

The total mass of biomass was gathered from an annual report prepared by the University's Energy team summarising all invoices. Emission factors from DEFRA were used.

It should be noted that carbon dioxide emitted from the combustion of wood fuel is biogenic and treated as carbon neutral and out of scope. However, the combustion of biofuels generates anthropogenic methane and nitrous oxide. DEFRA emission factors only provide the total tCO<sub>2</sub>e, but not a breakdown of the other GHGs. Therefore, only the total emissions (t-CO<sub>2</sub>-e) has been reported in the inventory.

The slight reduction in emissions from 2019 is likely to be related to lower occupancy of buildings due to COVID-19 in 2020. We expect this category to increase in future years as we convert the last of our coal-fired boilers to biomass, resulting in a net reduction in emissions.

### 9.1.2 Uncertainty and disclosures:

As this total is based on invoices that are checked through the financial approval processes, there is a high level of confidence in this data.

### 9.1.3 Recommendations to improve reporting

To include biomass in an automated invoicing system that provides a periodic emission report throughout the year from all suppliers.

<sup>8</sup> All 2019 figures are rebaselined, i.e. including all campuses, unless otherwise stated.

Develop a method to calculate the constituent greenhouse gases as a result of biomass.

## 9.2 Stationary Combustion – Coal

↓ 11.2% from 2019

|                        | 2019                                     | 2020                                     |                  |  |   |
|------------------------|--|--|------------------|--|---|
|                        | Total Emissions<br>(tCO <sub>2</sub> -e) | Total Emissions<br>(tCO <sub>2</sub> -e) | tCO <sub>2</sub> | CH <sub>4</sub><br>(tCO <sub>2</sub> -e) | N <sub>2</sub> O<br>(tCO <sub>2</sub> -e) |
| Input Units (kg)       | 775,420                                  | 688,430                                  |                  |  |   |
| Emission Factor        | 2.01                                     | 2.01                                     | 1.99             | 0.0051                                   | 0.0092                                    |
| <b>Total Emissions</b> | <b>1558.59</b>                           | <b>1383.74</b>                           | <b>1369.98</b>   | <b>3.54</b>                              | <b>6.33</b>                               |

### 9.2.1 Category summary and calculation method:

This category captures the coal the University uses in its own boilers across its campuses. In 2019, these included boilers at a residential college, a research facility and the Invercargill College of Education campus. The University is working to eliminate the use of coal through conversion of boilers to biomass, electrification of heating (heat pumps) or, in the case of the research facility, decommissioning completely.

The total mass of coal was gathered from an annual report summarising all invoices. This report was provided by the sole supplier. The coal supplied was deemed to be sub-bituminous according to the [producer's website](#). Emission factors from [Section 3.2 of MfE Guidelines](#) were used to calculate the total emissions.

### 9.2.2 Uncertainty and disclosures:

As this total is based on invoices that are checked through the financial approval processes, there is a high level of confidence in this data.

### 9.2.3 Recommendations to improve reporting

We are targeting no coal being used in any of our facilities by the end of 2022. Once this has been achieved, it will no longer need to be reported on in the future.

### 9.3 Stationary Combustion - Diesel

↓ 25.6% from 2019

|                        | 2019                        | 2020                        |              |                 |                 |
|------------------------|-----------------------------|-----------------------------|--------------|-----------------|-----------------|
|                        | Total Emissions<br>(tCO2-e) | Total Emissions<br>(tCO2-e) | tCO2         | CH4<br>(tCO2-e) | N2O<br>(tCO2-e) |
| Input Units (Litres)   | 29,417                      | 21,875                      |              |                 |                 |
| Emission Factor        | 2.66                        | 2.66                        | 2.65         | 0.0091          | 0.0065          |
| <b>Total Emissions</b> | <b>78.25</b>                | <b>58.19</b>                | <b>57.97</b> | <b>0.20</b>     | <b>0.14</b>     |

#### 9.3.1 Category summary and calculation Method:

Emissions from diesel used in our boilers and generators is based on data drawn from invoices from the sole supplier. Invoices are identified through an inquiry in the finance system and then downloaded to provide the number of litres on each.

The emission factors used are selected from [Section 3.2 of MfE Guidelines](#). The commercial category was seen as the most relevant to the use as back up in heating systems for campus.

The University aims to eliminate the use of fossil fuels for energy on our campuses before 2030.

#### 9.3.2 Uncertainty and disclosures:

As this fuel is purchased in bulk tanks some of that purchase may be used in the year following the purchase. As this error occurs at both ends of the financial year, they will represent an accurate account over time.

#### 9.3.3 Recommendations to improve reporting

That diesel invoices be added to the automated system and include the volume in the data gathered.

## 9.4 Stationary Combustion – LPG

↓ 12.5% from 2019

|                                     | 2019                                  | 2020                                  |                  |                                       |  |
|-------------------------------------|---------------------------------------|---------------------------------------|------------------|---------------------------------------|--|
|                                     | Total Emissions (tCO <sub>2</sub> -e) | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> | CH <sub>4</sub> (tCO <sub>2</sub> -e) | N <sub>2</sub> O (tCO <sub>2</sub> -e) |
| Input Units - LPG Bottled (kg)      | 13,010.10                             | 12,327.90                             |                  |                                       |  |
| Emission Factor                     | 3.03                                  | 3.03                                  | 3.02             | 0.0059                                | 0.0014                                 |
| Emissions (Bottled LPG)             | 39.42                                 | 37.35                                 | 37.23            | 0.073                                 | 0.017                                  |
| Input Units - Reticulated LPG (kWh) | 5,367,707                             | 4,685,526                             |                  |                                       |  |
| Emission Factor                     | 0.23                                  | 0.23                                  | 0.23             | 0.00017                               | 0.00015                                |
| Emissions (Reticulated LPG)         | 1236.13                               | 1079.08                               | 1077.62          | 0.80                                  | 0.70                                   |
| <b>Total Emissions</b>              | <b>1,275.55</b>                       | <b>1,116.43</b>                       | <b>1,114.85</b>  | <b>0.87</b>                           | <b>0.72</b>                            |

### 9.4.1 Category summary and calculation Method:

The University uses LPG for heating, cooking and in some laboratories. We are seeking to eliminate the use of this fossil fuel by 2030. The reduction in 2020 is likely to be driven by COVID-19, but we are actively investigating ways to transition LPG-heated buildings onto lower emissions systems.

The data in relation to the use of LPG comes from three different suppliers. Genesis provide reticulated LPG. This consumption is reported based on a report from meter reading and is in kWhs. Rock Gas and OnGas provide LPG bottled gas. This is reported in kg from approved invoices.

The total reticulated gas consumed was calculated from the consumption reports. As MfE guidelines do not provide an emission factor in kWh therefore the [DEFRA emission factor](#) was used to calculate the total emissions from reticulated gas.

The total amount of bottled gas was calculated manually from the invoices. This manual mass-based process excluded all non-fuel costs such as bottle rental. The emission factor for the commercial use of LPG from [Section 3.2 table 3 of MfE Guidelines](#) was then applied to calculate the total emissions due to consumption of bottles LPG.

The bottled and reticulated emissions were then combined to provide the total.

### 9.4.2 Uncertainty and disclosures:

As this data is based on invoiced amount and includes detail of residual LPG in collected bottles there is a high level of confidence in its reliability. However, the calculation is very manual and prone to calculation errors. The addition of LPG supply to an automated system that collects the required data from the invoices and provided reporting throughout the year would reduce the likelihood of these errors.

There is the possibility that some small LPG bottles used for cooking in field work or remote locations have been filled in garages and paid for by Purchase Card (PCard). This was not apparent in the PCard transactions relating to fuel and is unlikely to be material to the inventory.

#### 9.4.3 Recommendations to improve reporting

It is not clear why three providers of LPG are required. Reducing to one provider of bottled LPG and one provider of reticulated LPG would seem appropriate.

## 9.5 Mobile Combustion – Petrol and Diesel

↓ 23.9% from 2019

|                                  | 2019                                  | 2020                                  |                 |                                       |  |
|----------------------------------|---------------------------------------|---------------------------------------|-----------------|---------------------------------------|--|
|                                  | Total Emissions (tCO <sub>2</sub> -e) | Total Emissions (tCO <sub>2</sub> -e) | CO <sub>2</sub> | CH <sub>4</sub> (tCO <sub>2</sub> -e) | N <sub>2</sub> O (tCO <sub>2</sub> -e) |
| Input (Regular Petrol)           | 28,830                                | 20,306                                |                 |                                       |  |
| Emission Factor (Regular Petrol) | 2.45                                  | 2.45                                  | 2.35            | 0.028                                 | 0.080                                  |
| Emissions (Regular Petrol)       | 70.63                                 | 49.75                                 | 47.72           | 0.56                                  | 1.62                                   |
| Input (Premium Petrol)           | 10,082                                | 7,662                                 |                 |                                       |  |
| Emission Factor (Premium Petrol) | 2.45                                  | 2.45                                  | 2.34            | 0.028                                 | 0.080                                  |
| Emissions (Premium Petrol)       | 24.70                                 | 18.77                                 | 17.93           | 0.21                                  | 0.61                                   |
| Subtotal Petrol Emissions        | 95.33                                 | 68.52                                 | 65.65           | 0.77                                  | 2.23                                   |
| Input (Diesel)                   | 36,997                                | 29,626                                |                 |                                       |  |
| Emission Factor (Diesel)         | 2.69                                  | 2.69                                  | 2.65            | 0.0035                                | 0.042                                  |
| Emissions (Diesel)               | 99.52                                 | 79.69                                 | 78.51           | 0.11                                  | 1.25                                   |
| <b>Total Emissions</b>           | <b>194.86</b>                         | <b>148.22</b>                         | <b>144.16</b>   | <b>0.88</b>                           | <b>3.48</b>                            |

### 9.5.1 Category summary and calculation method:

This category represents the fuel consumed directly by the University in vehicles in the course of its business.

The University Procurement team supplied a record of all Fuel Card and Accounts Payable transactions for fuel. When cross-referenced all mobile diesel and petrol were captured by Fuel Cards (except Marine which was captured in Accounts Payable). The total volume of fuel in litres was calculated for each fuel type and class.

Emission factors from [Section 3.3 table 4 of MfE Guidelines](#) were used for Regular, Premium and Diesel fuels.

The reduction in emissions is likely to be influenced by COVID-19, which saw less travel. We expect greater fuel efficiency of internal combustion vehicles and more use of electric and plug-in hybrid vehicles to drive this emissions category down in the coming years.

### 9.5.2 Uncertainty and disclosures:

As all records are cross-checked as they are approved in the finance system there is a high level of confidence in this calculation. It is known that some fuel is purchased on PCard rather than Fuel Cards. The emissions resulting from that expenditure is captured in the separate emission category for *Mobile combustion - PCard purchases*.

There may also be a small amount of fuel that is purchased by staff and is reimbursed through expenses. This is more appropriately accounted for as business travel and is captured in the reimbursement category.

### 9.5.3 Recommendations to improve reporting

Explore the possible level of fuel expenditure through reimbursements.

## 9.6 Mobile Combustion - Marine

↓ 53.6% from 2019

|                    | 2019                                  | 2020                                  |                 |                 |                  |
|--------------------|---------------------------------------|---------------------------------------|-----------------|-----------------|------------------|
|                    | Total Emissions (tCO <sub>2</sub> -e) | Total Emissions (tCO <sub>2</sub> -e) | CO <sub>2</sub> | CH <sub>4</sub> | N <sub>2</sub> O |
| Input Units (NZ\$) | \$56,402.81                           | \$26,867.32                           |                 |                 |                  |
| Emission Factor    | Cost Basis                            | Cost Basis                            |                 |                 |                  |
| Total Emissions    | <b>18</b>                             | <b>8.36</b>                           | <b>NA</b>       | <b>NA</b>       | <b>NA</b>        |

### 9.6.1 Category summary and calculation method:

The University licenses 13 different vessels. 10 of these are part of the university operations and are in scope of this inventory. The other three vessels are licensed on behalf of the New Zealand Whale and Dolphin Trust and are out of scope.

There are three vessels (Typhoon, Polaris II, Beryl Berwin) whose fuel is purchased through accounts payable. There is no mileage, volume, and incomplete fuel type data available for this spending. Therefore the [Carnegie Mellon Cost input](#) tool was selected to account for the emissions.

All of the other vessels are small crafts and their fuel is purchased either through fuel cards or PCard rather than on account. Those emissions are accounted for within the mobile emissions categories for petrol and diesel.

### 9.6.2 Uncertainty and disclosures:

While there is a high level of confidence that the fuel expenditure category identifies appropriate spending, the relatively small number of transactions allows for manual check of the narrative columns in the data.

The cost input model is based on US data. As fuel prices are significantly lower there than in NZ, the emissions are likely to be over-reported in this estimation. A New Zealand cost input model was not available.

The cost-based method is based on 2002 expenditure data and is potentially considerably out of date.

While some emissions due to marine activity are undoubtedly missed in this calculation, particularly for the small vessels, there is a high level of confidence that they will be captured in other mobile combustion categories. This is such a small amount that it will not be material to the inventory.

### 9.6.3 Recommendations to improve reporting

As the vessel fleet is now under more centralised management the monitoring of fuel expenditure will become simpler. This will allow the emissions to be calculated more accurately and the activity guided in a manner to reduce emissions.

## 9.7 Mobile Combustion – PCard Purchases

↓ 39.5% from 2019

|                    | 2019            | 2020            |           |           |           |
|--------------------|-----------------|-----------------|-----------|-----------|-----------|
|                    | Total Emissions | Total Emissions | CO2       | CH4       | N2O       |
| Input Units (NZ\$) | \$104,048.56    | \$64,471.68     |           |           |           |
| Emission Factor    | Cost Basis      | Cost Basis      |           |           |           |
| Total Emissions    | <b>33.2</b>     | <b>20.1</b>     | <b>NA</b> | <b>NA</b> | <b>NA</b> |

### 9.7.1 Category summary and calculation method:

Some fuel for vehicles is purchased on PCard rather than fuel cards or on account. There is no mileage, volume, nor fuel type data available for this spending. Therefore the [Carnegie Mellon Cost input](#) tool was selected to account for the emissions.

The University Procurement team compiled all PCard charges coded as fuel purchases for the year. The total financial value was calculated and converted to US\$ to input into the online tool.

### 9.7.2 Uncertainty and disclosures:

While there is a high level of confidence that the fuel expenditure category identifies appropriate spending, there is no way to gauge the number of items that have either been miscoded as fuel when they are not or coded as something else. Given that all transactions are of a relatively small value, there would have to be an exceptional number of errors for it to be material. This level of error would be identified in the quality systems in place for procurement and finance processes.

The cost input model is based on US data. As fuel prices are significantly lower there than in NZ this the emission is likely to be over reported in this estimation. A New Zealand cost input model was not available.

The cost-based method is based on 2002 expenditure data and is potentially considerably out of date.

### 9.7.3 Recommendations to improve reporting

While there will always be fuel spending on PCard, it would be more manageable to report on emissions and likely more cost effective to buy a higher percentage of fuel through Fuel Cards/accounts. There may be the opportunity to ensure Fuel Cards are more readily available if fleet management is centralised.

## 9.8 Fugitive Emissions – Refrigerants

↑ 3.2% from 2019

| Refrigerant            | 2019                | 2020 |                  |                        |                     |
|------------------------|---------------------|------|------------------|------------------------|---------------------|
|                        | Emissions (t CO2-e) |      | Emissions Factor | Estimated Leakage (kg) | Emissions (t CO2-e) |
| R22                    | 15                  | HCFC | 1810             | 8.181                  | 15                  |
| R410A                  | 57                  | HFC  | 2088             | 29.1519                | 61                  |
| R407C                  | 13                  | HFC  | 1774             | 7.59                   | 13                  |
| R134A                  | 4                   | HFC  | 1430             | 2.633                  | 4                   |
| R404A                  | 16                  | HFC  | 3922             | 4.14                   | 16                  |
| <b>Total Emissions</b> | <b>106</b>          |      |                  |                        | <b>109</b>          |

### 9.8.1 Total Liability

↑ 9.6% from 2019

| Refrigerant            |      | EF   | Total Charge (kg) | Liability (t CO2-e) |
|------------------------|------|------|-------------------|---------------------|
| R22                    | HCFC | 1810 | 159.6             | 289                 |
| R410a                  | HFC  | 2088 | 793.19            | 1,656               |
| R407c                  | HFC  | 1774 | 253               | 449                 |
| R134a                  | HFC  | 1430 | 107.2             | 153                 |
| R404a                  | HFC  | 3922 | 129               | 506                 |
| SF6                    |      |      | 0                 | 0                   |
| <b>Total Liability</b> |      |      |                   | <b>3,053</b>        |

### 9.8.2 Category summary and calculation method:

The University uses refrigerant gases in equipment such as heat pumps and chiller units. If emitted into the atmosphere, these gases have significant warming impacts.

For refrigerants the emissions due to leakage, disposal and the total liability should all stock be released must be calculated.

An inventory of all machinery that contains refrigerants was compiled by the Building Information and Compliance Manager in early 2020. This mainly consists of heat pumps and chilling units. This included a record of the contractor who maintains the machinery, but did not record the volume or specification of refrigerant used to top up during services. It did include the type of refrigerant, total charge of refrigerant (some estimated) and the category of the machinery. It was found that there was no SF6 within the operational boundaries of the inventory. The size for electrical equipment that uses SF6 is likely used by our electricity suppliers, but is not within the scope of this report.

Method [B.1 in Appendix B of MfE Guidelines](#) was used to calculate the operational emissions. Each piece of machinery was categorised. In the absence of default leakage rates in the MfE guidelines the categories described by DEFRA in the [UK government guidelines](#) were used (Appendix C). This provided the default leakage rates for each category of machinery. For each piece of machinery that default leakage rate was applied to the total charge of refrigerant,

and then an emission factor for each refrigerant category. This provided the total emissions from operations for the year. Emission factors were taken [from DEFRA guidelines](#).

The total charge of each category of refrigerant was calculated and multiplied by the relevant EF for that refrigerant to provide the total liability.

The University is currently preparing to transition to a new Integrated Workplace Management System (IWMS) that will accurately record assets that contain f-gases and thus support reporting on this category in the future. Given fugitive emissions made up 0.3% of the 2019 inventory, it was decided that a detailed stocktake would be undertaken in 2022, once it was known what fields the new IWMS could hold, at which time business processes will be introduced to ensure data is accurate, up to date and supports greenhouse gas emissions reporting.

However, the refurbishment of the Dental School, completion of the Eccles Building, and new equipment at the Mellor labs on the Dunedin campus following to the early 2020 review, and the resulting changes to known refrigerant amounts (R410a only) have been factored into 2020 figures. These three buildings account for the total change in figures from 2019 to 2020.

The old units from the dental school refurbishment were disposed of by contractors in accordance with statutory requirements.

#### 9.8.3 Uncertainty and disclosures:

The inventory is known to be incomplete. There are likely to be appliances such as small fridges in staff rooms that have been bought by individual departments and are not maintained through the Property Services team. Given that these are small and sealed units their omission from the operational emissions is not seen as material to the inventory.

The total charge for a small number of items on the inventory were estimated. These were all smaller pieces of machinery in the 3-5kg range. The total charge was estimated by a qualified refrigeration engineer (the Building Information and Compliance Manager) as a site visit was not considered an essential service during COVID19 Level 4 restrictions in 2020.

#### 9.8.4 Recommendations to improve reporting

As above, a fuller inventory needs to be completed to confirm the total number of items and the total charge, with the data held and maintained in the IWMS. Adapt the maintenance recording to include the actual top-up value of any refrigerant used in servicing.

A close-up photograph of a dense thicket of dry, brown grasses and reeds. The stalks are thin and brittle, with some showing a reddish-brown hue. The background is a soft, out-of-focus blur of similar vegetation. The text "Scope 2" is overlaid in the center in a white, sans-serif font.

Scope 2

## 10.1 Electricity ↑ 29.70 from 2019

|                          | 2019                     | 2020                     |                |               |              |
|--------------------------|--------------------------|--------------------------|----------------|---------------|--------------|
|                          | Total Emissions (tCO2-e) | Total Emissions (tCO2-e) | tCO2           | CH4 (tCO2-e)  | N2O (tCO2-e) |
| Input Units (kWh)        | 45,193,469               | 53,729,383               |                |               |              |
| Emission Factor (kg/kWh) | 0.110                    | 0.120                    | 0.117          | 0.0028        | 0.00022      |
| <b>Total Emissions</b>   | <b>4971.28</b>           | <b>6447.53</b>           | <b>6286.34</b> | <b>150.44</b> | <b>10.75</b> |

### 10.1.1 Category summary and calculation method:

The University sources electricity from the National Grid from three retailers (Meridian Energy, Pioneer and Trust Power).

Emissions from electricity are based on actual consumption of electricity from meter readings, and confirmed by invoice checking from the three suppliers, and the emission factors used are from [Section 5.2 of MfE Guidelines](#). The data is gathered by the University of Otago Energy team and via invoice management by Energy Link.

Electricity usage increased in 2020 due in part to the increased usage at residential colleges and uniflats over COVID Alert Levels 3 and 4. Looking ahead, electricity will continue to make up a large, and growing, proportion of our total energy mix, as we transition away from fossil fuels for heating and mobile combustion. Increasing the efficiency of our electricity usage is our current focus, particularly as Government targets to drive the percentage of renewables in the National Grid towards 100% should progressively reduce the emissions factor for grid-sourced electricity.

### 10.1.2 Uncertainty and disclosures:

There is a high level of confidence in this data due to the source being actual consumption data and checked routinely through the processing of invoices for payment. However, in the process of compiling the record from different sources, some errors were created in transfer from source. These errors have since been amended.

### 10.1.3 Recommendations to improve reporting

That the electricity data be captured and compiled throughout the year into a dashboard to see progress to targets throughout the year.

That the invoices be processed through an automated system to provide the dashboard data mentioned above.

## 10.2 Steam and MTHW – Coal and Biomass

↓ 74.5% from 2019

|                                 | 2019                                  |                    | 2020                                 |                  |                                       |   |
|---------------------------------|---------------------------------------|--------------------|--------------------------------------|------------------|---------------------------------------|---|
|                                 | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> * | Total Emission (tCO <sub>2</sub> -e) | tCO <sub>2</sub> | CH <sub>4</sub> (tCO <sub>2</sub> -e) | TN <sub>2</sub> O (tCO <sub>2</sub> -e) |
| Input Units – Coal (kWh)        | 17,681,864                            |                    | 3,634,471                            |                  |                                       |   |
| Emission Factor – Coal (kg/kWh) | 0.3493                                | 0.34563            | 0.33726                              | 0.33365          | 0.00137                               | 0.00224                                 |
| Emissions - Coal                | 6,176.28                              | 6,111.38           | 1,225.77                             | 1,212.65         | 4.98                                  | 8.14                                    |

|                                    | 2019                                  |                    | 2020                                  |                                   |                                       |  |
|------------------------------------|---------------------------------------|--------------------|---------------------------------------|-----------------------------------|---------------------------------------|--|
|                                    | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> * | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> * (Out of scope) | CH <sub>4</sub> (tCO <sub>2</sub> -e) | N <sub>2</sub> O (tCO <sub>2</sub> -e) |
| Input Units – Biomass (kWh)        | 17,486,769                            |                    | 26,989,325                            |                                   |                                       |  |
| Emission Factor – Biomass (kg/kWh) | 0.01563                               | 0.35357            | 0.01545                               | 0.35357                           | NA                                    | NA                                     |
| Emissions -Biomass                 | 273.32                                | 6,182.80           | 416.99                                | 9,542.62                          | NA                                    | NA                                     |

### 10.2.1 Category summary and calculation method:

The Dunedin campus is supplied steam and medium temperature hot water by Pioneer Energy's district energy scheme. In early 2020, the boiler that supplies our campus was converted from coal to biomass-fuelled. As such, there should be no coal-related emissions from this category in future years.

The amount of energy provided as steam and medium temperature hot water (MTHW) was based on monthly reports agreed between Pioneer Energy and the University Energy Management team. These provided a split between energy generated by burning coal and energy generated by burning biomass.

The amount of condensate returned back to the reticulated system was also provided. The condensate is not energy consumed by University of Otago, but rather energy returned to Pioneer. As such it is excluded from the emission calculations.

Emission factors from [DEFRA guidelines](#) for combustion of solid fuels were applied to provide the emission resulting from each fuel source used. These guidelines provided emission factors for component greenhouse gases for coal, but only the total emissions for biomass (tCO<sub>2</sub>-e).

### 10.2.2 Uncertainty and disclosures:

As this total is based on invoices that are checked through the financial approval processes, there is a high level of confidence in this data.

It should be noted that carbon dioxide emitted from the combustion of wood fuel is biogenic and treated as carbon neutral and *out of scope* of the inventory. However, the combustion of biofuels generates anthropogenic methane and nitrous oxide. DEFRA emission factors only provide the total tCO<sub>2</sub>e, but not a breakdown of the other GHGs. Therefore, only the total emissions (t-CO<sub>2</sub>- e) has been reported in the inventory.

### 10.2.3 Recommendations to improve reporting

Establish a method to report on the component GHGs for biomass.

|   | 2019  | 2020                                     |                  |  |   |
|---|---|--|------------------|--|---|
|   | Total Emissions <sup>9</sup><br>(tCO <sub>2</sub> -e) | Total Emissions<br>(tCO <sub>2</sub> -e) | tCO <sub>2</sub> | CH <sub>4</sub><br>(tCO <sub>2</sub> -e) | N <sub>2</sub> O<br>(tCO <sub>2</sub> -e) |
| Input Units - Natural Gas- Wellington (kWh) | 1,536,620   | 926,463                                  |                  |  |   |
| Emission Factor - Natural Gas (kg/kWh)      | 0.195   | 0.195                                    | 0.194            | 0.000405                                 | 0.00009666                                |
| Emissions - Natural Gas                     | 299.64  | 195.60                                   | 179.92           | 0.38                                     | 0.09                                      |

### 10.3.1 Category summary and calculation Method:

The Wellington campus, located on the wider Wellington hospital campus in Newtown, is provided heat via the hospital's natural gas-powered system. The amount of energy provided was based on monthly reports from the Capital and Coast District Health Board.

Emission factors from [Section 3.2 of MfE Guidelines](#) for stationary combustion of natural gas were applied to provide the emission.

The reduction in emissions in 2020 is likely due to the impact of Alert Levels 3 and 4 and reduced occupancy. In August 2021, the main building of the Wellington campus was closed due to earthquake risk. Since that time, a fraction of staff have been making use of the campus with others working from alternative facilities or home. The long-term solution for the Wellington campus will include eliminating reliance on this fossil fuel.

### 10.3.2 Uncertainty and disclosures:

This emissions category was not reported on in the 2019 inventory as it was outside the scope of that exercise (non-Dunedin campus).

As this total is based on invoices that are checked through the financial approval processes, there is a high level of confidence in this data.

### 10.3.3 Recommendations to improve reporting

Establish a method to integrate Wellington emissions into monthly and real-time reporting module, noting that the scope of capital development at the Wellington campus may include changing fuel sources.

<sup>9</sup> Wellington campus energy was excluded from the scope of the 2019 GHG Inventory, but has been calculated as part of preparing this report to rebase 2019 and include all relevant emissions across all New Zealand based campuses.



# Scope 3

## 11.1 Transmission & Distribution Losses – Electricity

↑9.90% from 2019

|                           | 2019                                  | 2020                                  |                  |                                       |  |
|---------------------------|---------------------------------------|---------------------------------------|------------------|---------------------------------------|--|
|                           | Total Emissions (tCO <sub>2</sub> -e) | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> | CH <sub>4</sub> (tCO <sub>2</sub> -e) | N <sub>2</sub> O (tCO <sub>2</sub> -e) |
| Input Units (kWh)         | 45,193,469                            | 53,729,383                            |                  |                                       |  |
| Emissions Factor (kg/kWh) | 0.0119                                | 0.0110                                | 0.0107           | 0.0003                                | 0.000021                               |
| <b>Total Emissions</b>    | <b>537.80</b>                         | <b>591.02</b>                         | <b>574.90</b>    | <b>16.12</b>                          | <b>1.13</b>                            |

### 11.1.1 Category summary and calculation method:

Emissions due to losses in transmission and distribution of electricity are calculated based on the total kWh of electricity consumed. The Emission factors used are from [Section 5.3 of MfE Guidelines](#).

While emissions from electricity (scope 2) only increased by 7%, the transmission and distribution losses increased by 21% due to the increase in the MfE's emissions factor by 15% between 2019 and 2020.

### 11.1.2 Uncertainty and disclosures:

There is a high level of confidence in this data due to the source being actual consumption data and checked routinely through the processing of invoices for payment

### 11.1.3 Recommendations to improve reporting

As stated in section 10.1

## 11.2 Steam and MTHW losses – Coal and Biomass

↓ 74.5% from 2019

|   | 2019                                  | 2020                                  |                  |                  |                   |
|---|---------------------------------------|---------------------------------------|------------------|------------------|-------------------|
|   | Total Emissions (tCO <sub>2</sub> -e) | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> | tCH <sub>4</sub> | tN <sub>2</sub> O |
| Input Units – Coal (tCO <sub>2</sub> -e)    | 6,176.28                              | 1,225.77                              |                  |                  |                   |
| Input Units – Biomass (tCO <sub>2</sub> -e) | 273.32                                | 416.99                                |                  |                  |                   |
| Emission Factor                             | 5% of Total Energy                    | 5% of Total Energy                    |                  |                  |                   |
| Emissions Coal                              | 308.81                                | 61.29                                 | 17.17            | 0.071            | 0.12              |
| Emissions Biomass                           | 13.67                                 | 20.85                                 | NA               | NA               | NA                |
| <b>Total emissions</b>                      | <b>322.48</b>                         | <b>82.14</b>                          | <b>17.17</b>     | <b>0.07</b>      | <b>0.12</b>       |

### 11.2.1 Calculation Method:

Emissions due to losses in distribution of MTHW and Steam are calculated based on the total kWh of energy supplied. 5% losses were used based on [DEFRA guidelines](#) for transmission and distribution.

### 11.2.2 Uncertainty and disclosures:

There is a high level of confidence in this data due to the source being actual consumption data and checked routinely through the processing of invoices for payment.

However, the accuracy would be improved if the actual % loss was known for the local systems.

It should be noted that carbon dioxide emitted from the combustion of wood fuel is biogenic and treated as carbon neutral and out of scope. However, the combustion of biofuels generates anthropogenic methane and nitrous oxide. DEFRA emission factors only provide the total tCO<sub>2</sub>e, but not a breakdown of the other GHGs. Therefore, only the total emissions (t-CO<sub>2</sub>- e) has been reported in the inventory.

### 11.2.3 Recommendations to improve reporting

Establish sufficient metering to measure actual losses.

### 11.3 Steam and MTHW - Natural Gas transmission and distribution losses

↓ 34.7% from 2019

|                                | 2019                    | 2020                    |             |             |             |
|--------------------------------|-------------------------|-------------------------|-------------|-------------|-------------|
|                                | Total Emissions(tCO2-e) | Total Emissions(tCO2-e) | tCO2        | tCH4        | tN2O        |
| Input Units – Natural Gas(kWh) | 1,536,620               | 1,003,060               |             |             |             |
| Emission Factor (kgCO2-e/kWh)  | 0.012                   | 0.012                   |             |             |             |
| <b>Total Emissions</b>         | <b>18.44</b>            | <b>12.04</b>            | <b>0.00</b> | <b>0.44</b> | <b>0.00</b> |

#### 11.3.1 Calculation Method:

Emissions due to losses in distribution of MTHW and Steam from Natural Gas heated system in Wellington are calculated based on the total kWh of energy supplied. MFE provides a transmission and distribution losses emissions factor for natural gas. Notably, this reduced by almost half from its 2019 guidance (0.0228 tCO2-e/kWh, based on 2016 data) and 2020 (0.012 based on 2018 data). As such, we have elected to use the figure from 2020 guidance as it most closely relates to the time periods we are measuring.

#### 11.3.2 Uncertainty and disclosures:

There is a reasonable level of confidence in this data due to the source being invoices from the Capital and Coast DHB based on actual consumption data and checked routinely through the processing of invoices for payment.

However, the accuracy would be improved if the actual % loss was known for the local system.

#### 11.3.3 Recommendations to improve reporting

Discuss with CCDHB if they intend to install metering to measure actual losses.

## 11.4 Business Travel – Air

↓ 86.0% from 2019

| 2019              |                   | 2020             |                                       |             |                 |   |                 |              |             |              |              |
|-------------------|-------------------|------------------|---------------------------------------|-------------|-----------------|---|-----------------|--------------|-------------|--------------|--------------|
| km                | tCO2-e            | km               | Emissions Factor (EF) total emissions | tCO2-e      | EF CO2          | tCO2  | EF CH4          | CH4 (tCO2-e) | EF N2O      | N2O (tCO2-e) |              |
| <b>Domestic</b>   |                   |                  |                                       |             |                 |   |                 |              |             |              |              |
| Economy           | 14,611,642        | 3,536.02         | 3,098,002                             | 0.242       | 749.72          | 0.238   | 737.23          | 0.0009       | 2.79        | 0.003        | 9.29         |
| <b>Sub-Total</b>  | <b>14,611,642</b> | <b>3,536.02</b>  | <b>3,098,002</b>                      |             | <b>749.72</b>   |   | <b>737.23</b>   |              | <b>2.79</b> |              | <b>9.29</b>  |
| <b>Short haul</b> |                   |                  |                                       |             |                 |   |                 |              |             |              |              |
| Economy           | 6,779,538         | 1,085.00         | 876,703                               | 0.153       | 134.14          | 0.152   | 133.26          | 0.00001      | 0.01        | 0.001        | 0.88         |
| Premium Economy   | 47,542            | 7.61             | 6,915                                 | 0.156       | 1.08            | 0.155   | 1.07            | 0.00001      | 0.00        | 0.001        | 0.01         |
| Business          | 38,709            | 9.29             | 11,019                                | 0.229       | 2.52            | 0.228   | 2.51            | 0.00001      | 0.00        | 0.001        | 0.01         |
| First             | 3,625             | 0.59             | 6,278                                 | 0.156       | 0.98            | 0.155   | 0.97            | 0.00001      | 0.00        | 0.001        | 0.01         |
| <b>Sub-Total</b>  | <b>6,869,414</b>  | <b>1,102.21</b>  | <b>900,915</b>                        |             | <b>138.72</b>   |   | <b>137.82</b>   |              | <b>0.01</b> |              | <b>0.90</b>  |
| <b>Long haul</b>  |                   |                  |                                       |             |                 |   |                 |              |             |              |              |
| Economy           | 33,365,725        | 5,438.61         | 3,910,477                             | 0.146       | 570.93          | 0.145   | 567.02          | 0.00001      | 0.04        | 0.001        | 3.91         |
| Premium Economy   | 1,104,408         | 287.15           | 122,132                               | 0.234       | 28.58           | 0.233   | 28.46           | 0.00001      | 0.00        | 0.001        | 0.12         |
| First             | 20,284            | 13.20            | 0                                     | 0.585       | 0.00            | 0.582   | 0.00            | 0.00002      | 0.00        | 0.003        | 0.00         |
| Business          | 1,387,078         | 654.70           | 77,256                                | 0.424       | 32.76           | 0.422   | 32.60           | 0.00002      | 0.00        | 0.002        | 0.15         |
| <b>Sub-Total</b>  | <b>35,877,494</b> | <b>6,393.66</b>  | <b>4,109,865</b>                      |             | <b>632.27</b>   |   | <b>623.08</b>   |              | <b>0.04</b> |              | <b>4.19</b>  |
| <b>Cost Basis</b> |                   | <b>NZ\$</b>      | <b>tCO2-e</b>                         | <b>NZ\$</b> | <b>tCO2-e</b>   |   |                 |              |             |              |              |
| PCard             | 248,162           | 251              | 40,157                                | See below   | 39.6            | NA - Carnegie Mellon tool does not provide breakdown of constituent gases |                 |              |             |              |              |
| Reimbursements    | 364,659           | 699              | 141,282                               | See below   | 139             | NA - Carnegie Mellon tool does not provide breakdown of constituent gases |                 |              |             |              |              |
| <b>Total</b>      | <b>57,358,550</b> | <b>11,981.89</b> | <b>8,108,782</b>                      |             | <b>1,699.30</b> |   | <b>1,503.22</b> |              | <b>2.84</b> |              | <b>14.38</b> |

#### 11.4.1 Category summary and calculation method:

University-funded air travel (primarily for staff, but also for some students and suppliers) was the single largest source of emissions from University activity in 2019. The impact of COVID-19 on both international and domestic flying was dramatic. The challenge is now to ensure that air travel emissions do not bounce all the way back to the 2019 peak, but remain below 50% of that annually. This will be achieved by using alternatives to flying that we are all now familiar with and flying smarter (trip chaining, avoiding stop-overs) when this is unavoidable.

There are five sources of data, each with different formats and data availability: Orbit, Hello World, Air New Zealand (portal discontinued in 2020), PCard purchases, and staff reimbursements. Orbit, Hello World, and Air New Zealand all provide distance, flight class and flight category (long haul etc.). From there we can apply the appropriate emission factors as provided in the [Section 7.5 of MfE Guidelines](#).

Data from Air New Zealand also included fees and add-on costs that were not emissions related. These costs were filtered out of the report before the calculation began.

Travel agents offer staff the same discounted rates for personal travel and where a family member is accompanying a staff member. This is not a business cost and all such transactions were excluded from the reports before calculations began.

A finance report on PCard transactions captures purchases related to air travel. We note that purchase of air travel on PCard is contrary to University of Otago Policy and enforcement of this policy has seen a decline in this purchase method in recent years. The PCard transaction report provides cost data, but does not provide the distance, emissions category or flight class. There were many travel associated costs included in the report that were not relevant to emissions. Therefore, the report was filtered to exclude Koru Club memberships, taxi, excess baggage, and parking. All transactions less than NZ\$100 were assumed to not be flight bookings and also filtered from the data.

A finance report on staff reimbursements related to business travel was produced by the finance department. This was filtered to show reimbursements for staff who had purchased domestic and international flights.

The [Carnegie Mellon Cost input](#) model was used to estimate the emissions resulting from expenditure through PCards and reimbursements.

#### 11.4.2 Uncertainty and disclosures:

While the cost input model provides an adequate estimate of the emissions due to air travel it is based on USA data. Factors such as average flight distance, average seating per aircraft, fuel prices, flight ticket prices, age and type of aircraft all contribute to the emissions and are likely to vary between USA and NZ.

It is also possible that some items under NZ\$100 were purchases of short flights. Due to the small number of transactions and the short distance that would have been available at that price this is not seen as material to the inventory.

The cost-based method is based on 2002 expenditure data and is potentially considerably out of date.

#### 11.4.3 Recommendations to improve reporting

To further reinforce the policy and guidelines to avoid PCard purchases in relation to air travel.

## 11.5 Business Travel - Accommodation

↓ 64.9% from 2019

|   | 2019                    | 2020               |                  |                         |      |      |      |
|---|-------------------------|--------------------|------------------|-------------------------|------|------|------|
|   | Total Emissions (tCO2e) | Inputs             | Emissions Factor | Total Emissions (tCO2e) | tCO2 | tCH4 | tN2O |
| From travel booking                           | 114.80                  | 3,423 hotel nights | Various          | 60.57                   | NA   | NA   | NA   |
| Staff reimbursements (NZ\$)                   | 49.10                   | \$215,449.81       | Cost Basis       | 10.90                   | NA   | NA   | NA   |
| PCard expenditure and Accounts Payable (NZ\$) | 175.00                  | \$864,934.96       | Cost Basis       | 43.60                   | NA   | NA   | NA   |
| <b>Total Emissions</b>                        | <b>338.90</b>           |                    |                  | <b>115.07</b>           |      |      |      |

### 11.5.1 Calculation Method:

The emissions resulting from accommodation during business travel are based on data from travel agents (Orbit and Brooker), Executive Residence (accommodation for staff visiting Dunedin campus), Accounts Payable, PCard transactions, and staff reimbursements. Travel agents provide an annual report that provides the number of nights booked in a hotel and the country in which it is located. Based on [Section 7.6 Table 42 of MfE Guidance](#) the number of rooms in each country was totalled and multiplied by the relevant emission factors where available. Only total emissions factors are available, therefore component GHG emissions are not reported.

The expenditure on accommodation through PCard and Accounts Payable were totalled and the emissions estimated through the [Carnegie Mellon Cost input tool](#).

The two sets of emissions were combined to provide the total emissions due to business travel accommodation.

NB: An error was found in the calculation of emissions from accommodation for 2019 in the previous GHG Inventory. For Orbit room bookings, the use of the COUNT rather than SUM function meant room nights were understated, and emissions factors for some countries had been transposed. This under-reported the emissions from accommodation by 52 tCO2-e. The base year figure has been updated to reflect the true emissions from 2019 accommodation bookings.

### 11.5.2 Uncertainty and disclosures:

Emission factors were not available for all countries. In total 41 nights from 5 countries were not accounted for. These countries are Samoa, Fiji, Sweden, Laos and Tanzania. 15 of the unaccounted-for nights are within the Pacific Region. This is a very small proportion of the total accommodation activity and is not material to the inventory, therefore is treated as de minimus.

While the cost input model provides an adequate estimate of the emissions due to accommodation it is based on USA data which is likely to vary from the data for the wide range of countries in which the accommodation is located. The cost-based method is based on 2002 expenditure data and is potentially considerably out of date. The emission factors vary widely from one country to another, the cost input tool does not allow for this.

#### 11.5.3 Recommendations to improve reporting

To establish emissions factors for hotels in the Pacific Islands.

To reduce the amount of accommodation booked through reimbursement and PCards to allow the more accurate nights-based method to be used rather than the cost input tool.

11.6 Business Travel – Taxis ↓ 43.2% from 2019

|                        | 2019                    | 2020                    |              |                 |                 |
|------------------------|-------------------------|-------------------------|--------------|-----------------|-----------------|
|                        | Total Emissions(tCO2-e) | Total Emissions(tCO2-e) | tCO2         | CH4<br>(tCO2-e) | N2O<br>(tCO2-e) |
| Input Units NZ\$       | 854,192.85              | 520,213.79              |              |                 |                 |
| Emission Factor        | 0.075                   | 0.07                    | 0.069        | 0.0001          | 0.001           |
| <b>Total Emissions</b> | <b>64.06</b>            | <b>36.41</b>            | <b>35.89</b> | <b>0.052</b>    | <b>0.52</b>     |

11.6.1 Calculation Method:

The emissions resulting from business travel in taxi and shuttle services was calculated based on data from PCard, Accounts Payable and taxi charge cards. No mileage data was available so the cost based emissions factors in [Section 7.2, Table 21 of MfE Guidance](#) were used.

11.6.2 Uncertainty and disclosures:

In some instances, a minibus shuttle may have been used rather than a car. This may be the case for many airport shuttles. As we do not have mileage, vehicle size or occupancy we cannot calculate the emissions for these shuttle vehicles more accurately. Given the total emissions in this category is less than 1% of the total inventory this inaccuracy is not seen as material to the inventory.

As taxi travel paid through staff reimbursements could not be separated from the reimbursements for rental cars they are not included in the inventory. This is seen as minimus.

11.6.3 Recommendations to improve reporting

There are many airport shuttles from the three main campuses. Through collaboration with the service providers it may be possible to estimate the emissions for each of these shuttle trips based on average occupancy, usual trip distance and usual vehicles/fuel used per 100km as per methodology suggested for public transport. This would also require the ability to filter airport shuttles from finance reports.

## 11.7 Business Travel – Private Mileage

↓ 47.6% from 2019

|                         | 2019                                 | 2020                                 |                  |  |   |
|-------------------------|--------------------------------------|--------------------------------------|------------------|--|---|
|                         | Total Emissions(tCO <sub>2</sub> -e) | Total Emissions(tCO <sub>2</sub> -e) | tCO <sub>2</sub> | CH <sub>4</sub><br>(tCO <sub>2</sub> -e) | N <sub>2</sub> O<br>(tCO <sub>2</sub> -e) |
| Input Units (km)        | 505,219                              | 237,852                              |                  |  |   |
| Emission Factor (kg/km) | 0.27                                 | 0.27                                 | 0.25             | 0.003                                    | 0.009                                     |
| <b>Total Emissions</b>  | <b>136.41</b>                        | <b>63.03</b>                         | <b>60.18</b>     | <b>0.71</b>                              | <b>2.14</b>                               |

### 11.7.1 Calculation Method:

There were several categories of business travel spending incurred through staff reimbursements. *Air fares* (domestic and international) were calculated through the [Carnegie Mellon Cost input tool](#) and accounted for in 11.5 Business Travel – Air category of this report.

*Accommodation* was calculated through the [Carnegie Mellon Cost input tool](#) and accounted for in 11.4 Business Travel –Accommodation category of this report.

The data for *Taxi and Car Rental* did not allow these two categories to be subdivided. Taxis are in scope, while car rental is excluded from the inventory as the emissions are already included in 9.5 Mobile Combustion- Petrol and Diesel. Mileage data was not consistently inputted. Therefore, there was not an adequate method to account for these emissions. As the spending in this subcategory is very small it was seen as de minimus.

The *Travel- Other* category did not provide enough detail to assign costs to specific emission categories, so the transactions which had associated mileage were combined with Mileage Reimbursements.

The Mileage Reimbursement category provided both cost and mileage data. However, the mileage data was not included for a significant number of transactions. There was not a relevant category in the [Carnegie Mellon Cost input tool](#) on which to base a cost-based estimate. Therefore, the mileage from *Mileage Reimbursement* where available was combined with the mileage from *Travel-Other* where available, and the default emissions factor for private petrol car applied based on [Section 7.2, Table 16 of MfE Guidance](#).

### 11.7.2 Uncertainty and disclosures:

While the cost input model provides an adequate estimate of the emissions due to private mileage it is based on USA data. Factors such as average vehicle age and type and fuel cost are likely to vary between USA and NZ.

The cost-based method is based on 2002 expenditure data and is potentially considerably out of date.

It is known that not all mileage in private vehicles was captured as the mileage data was not inputted into the transaction. This is believed to be de minimus.

### 11.7.3 Recommendations to improve reporting

As reimbursements are generally inconvenient for staff, and there are a significant number of other payment methods available, reimbursement represents a relatively small proportion of travel spending.

More complete reporting of mileage on reimbursement would capture private car mileage more completely.

Finding a more current and NZ based cost-based model would increase accuracy in many categories.

## 11.8 Employee Commuting – Private Vehicles

↓ 24.4 % from 2019

|  | 2019                     | 2020                     |                |              |              |
|--|--------------------------|--------------------------|----------------|--------------|--------------|
|  | Total Emissions (tCO2-e) | Total Emissions (tCO2-e) | tCO2           | CH4 (tCO2-e) | N2O (tCO2-e) |
| Total commuting distance (km)                    | 6,958,634.60             | 6,831,106.55             |                |              |              |
| <u>Internal combustion engine (ICE) vehicles</u> |                          |                          |                |              |              |
| ICE vehicle - Petrol (Km)                        | NA                       | 4,255,375.10             |                |              |              |
| Emissions Factor                                 | NA                       | 0.27                     | 0.25           | 0.003        | 0.009        |
| Emissions – Petrol (tCO2-e)                      | NA                       | 1127.67                  | 1076.604       | 12.76        | 38.30        |
| ICE vehicle - Diesel (km)                        | NA                       | 454,295.68               |                |              |              |
| Emission Factor                                  | NA                       | 0.27                     | 0.27           | 0.0004       | 0.004        |
| Emissions - Diesel                               | NA                       | 122.65                   | 120.85         | 0.18         | 1.81         |
| Total ICE vehicle distance (km)                  | 6,472,997.39             |                          |                |              |              |
| Emissions Factor                                 | 0.27                     |                          |                |              |              |
| ICE vehicle emissions                            | 1734.76                  | 1250.34                  | 1197.45        | 12.94        | 40.11        |
| <u>EV/Hybrids</u>                                |                          |                          |                |              |              |
| Hybrid Vehicles (km)                             | NA                       | 287,581.67               |                |              |              |
| Emission Factor                                  | NA                       | 0.20                     | 0.19           | 0.002        | 0.007        |
| Hybrid Emissions                                 | NA                       | 57.80                    | 55.50          | 0.57         | 2.01         |
| EV Vehicles (km)                                 | NA                       | 375,106.52               |                |              |              |
| Emission Factor                                  | NA                       | 0.026                    | 0.025          | 0.001        | 0.00004      |
| EV Emissions                                     | NA                       | 9.75                     | 9.37           | 0.37         | 0.015        |
| Total EV/Hybrid vehicles distance (km)           | 485,637.21               |                          |                |              |              |
| Emission Factor                                  | 0.03                     |                          |                |              |              |
| Total EV/Hybrid Emissions                        | 12.14                    | 67.55                    | 64.88          | 0.95         | 2.02         |
| <b>Total private vehicle emissions</b>           | <b>1746.90</b>           | <b>1320.27</b>           | <b>1262.33</b> | <b>13.90</b> | <b>42.14</b> |

### 11.8.1 Calculation Method

Emissions from staff commuting have been based on two primary sources of data- census mapping and staff travel surveys from 2019 and 2021. The mean travel distance to work was calculated with the assistance of the Strategic Resources Planner in the Campus Development team. The distribution of staff was mapped on a GIS system according to the census meshblock in which their residential address was located. The distance from home to work

was estimated based on a straight line from the centroid of the mesh block used for census data, to the campus centroid. The number of staff resident in each meshblock was then calculated using the residential address they have listed in their staff record. This was used as a basis to multiply the commuting distance from each meshblock centroid by the number of staff resident in that meshblock to provide a total commuting distance per meshblock. The total commuting distance to campus per day was calculated as the Sum of the commuting distance for all meshblocks, then doubled to include the return journey. This total was then divided by the total number of staff who were plotted on the GIS system (not FTE) to provide a mean daily commute.

The mean was then multiplied by the total FTE staff (not number of staff), by five working days and by 44 working weeks for 2019 and 36 weeks in 2020 to reflect reduced commuting due to time in Alert Levels 4 and 3, to provide an estimate of the total commuting distance for the year in kilometres.

The 2019 and 2021 staff travel surveys used slightly different approaches, and thus different levels of granularity about travel modes were available. The 2019 survey was issued to Dunedin based staff only and provided a breakdown of modes of transport to work. In total there were 65% of staff using non-electric vehicles (EVs) and 4% of staff using EVs.

The 2021 survey went to all staff and differentiated between petrol, diesel, hybrid and EVs, and thus allows a more granular selection of emissions factor. For 2019, the assumption was made that the majority of private vehicles were petrol. No data was available to differentiate between the range of non-EV vehicles (e.g., diesel or hybrid).

The total commuting distance for the year was then divided proportionally according to the relevant staff survey to provide a total distance per travel mode. The distance per mode was then multiplied by the relevant emissions factors for private vehicles ([Section 7.2, Table 16 of MfE Guidance](#)).

Emissions from public transport are covered in the next section. Emissions from all other modes of transport were considered to be de minimus (using the above method, we estimate emissions from e-bike and e-scooter commuting to be c.0.3tCO<sub>2</sub>-e in 2020).

### 11.8.2 Uncertainty and disclosures

The following assumptions have been made in this calculation.

- That the straight-line distance to campus is an acceptable proxy for the actual travel distance. This may produce an under-reporting error.
- That the staff travel surveys held in April 2019 and April 2021 are representative across the whole year and provide an acceptable proxy for 2020 travel mode splits (and in the case of non-Dunedin campuses, 2019 mode splits as well).
- That all staff travel to work on campus rather than work from home. This may produce an over reporting error.

- That the number of days per year that staff work off campus, such as conference attendance, is a de minimus factor. This may produce an over reporting error.
- That the number of staff driving hybrid or diesel vehicles in 2019 is small enough to be generalised as all driving petrol vehicles. This may produce either an over or under reporting error.
- That shared transport in non-EV vehicle did not create significant double counting of the same vehicle e.g., the driver and the passenger both responded to the survey. This may produce an over reporting error.

The following table summarises sensitivity analysis for 2020 emissions totals.

Sensitivity analysis: 2020 emissions from staff commuting in private vehicles

|                                  | Base case | Scenario 1:<br>10% of private<br>vehicle journeys<br>are replaced by<br>active transport | Scenario 2:<br>Distance increased<br>10% to account for<br>potential under<br>reporting via<br>straight line<br>distance | Scenario 3:<br>Staff work from<br>home 20% of the<br>week |
|----------------------------------|-----------|--|--|---|
| Total commuting distance (km)    | 6,831,107 | 6,831,107  | 7,514,217  | 4,554,071   |
| Total Emitting distance          | 5,217,303 | 4,695,573  | 5,739,033  | 3,478,202   |
| Total private vehicle emissions  | 1,280     | 1,152  | 1,346  | 816   |
| Difference (tCO <sub>2</sub> -e) |           | -128   | 66   | -464  |
| Difference (%)                   |           | -10%   | 5.2%   | -36.3%  |

### 11.8.3 Recommendations to improve reporting

Adaptations to the GIS system to provide data based on shortest drive to campus rather than travel in a straight line should be explored.

## 11.9 Employee Commuting – Public Transport

↓ 9.4 % from 2019

|                                 | 2019                    | 2020                    |              |              |              |
|---------------------------------|-------------------------|-------------------------|--------------|--------------|--------------|
|                                 | Total Emissions (tCO2e) | Total Emissions (tCO2e) | tCO2         | CH4 (tCO2-e) | N2O (tCO2-e) |
| Distance (Km)                   | 699,459                 | 559,760                 |              |              |              |
| Emission Factor                 | 1.087                   | Various                 | Various      | Various      | Various      |
| Emissions (Mean occupancy 8.62) | 91.05                   | <b>76.41</b>            | <b>75.29</b> | <b>0.00</b>  | <b>1.13</b>  |

### 11.9.1 Calculation Method

Emissions from staff commuting have been based on two primary sources of data- census mapping and staff travel surveys (conducted in 2019 and 2021). The mean travel distance to work was calculated with the assistance of the Strategic Resources Planner in the Campus Development team. The distribution of staff was mapped on a GIS system according to the census meshblock in which their residential address was located. The distance from home to work was estimated based on a straight line from the centroid of the meshblock used for census data, to the campus centroid. The number of staff resident in each meshblock was then calculated using the residential address they have listed in their staff record. This was used as a basis to multiply the commuting distance from each meshblock centroid by the number of staff resident in that meshblock to provide a total commuting distance per meshblock. The total commuting distance to campus per day was calculated as the Sum of the commuting distance for all meshblocks, then doubled to include the return journey. This total was then divided by the total number of staff who were plotted on the GIS system (not FTE) to provide a mean daily commute.

The mean was then multiplied by the total staff FTE for each campus (not number of staff), by five working days and by 44 working weeks to provide an estimate of the total commuting distance for 2019 in kilometres and 36 working weeks for 2020 to allow for reduced commuting due to COVID Alert Levels 4 and 3.

The 2019 staff travel survey was only for the Dunedin campus and had approximately 1000 responses. It provided a breakdown of modes of transport to work. There was a total of 4.6% of respondents who travelled to work on a bus. Based on information from Otago Regional Council, Team Leader, Public Transport it was determined that the existing bus fleet was made up of vehicles in the  $\geq 12,000$  kg Diesel category and had an average of 8.62 passengers on board. This average includes all trips at all times across the whole network. Data specific to the campus or during commuting times was not available.

The 2021 staff and student travel covered all campuses. The travel mode responses for non-Dunedin based staff in the 2021 survey were used to calculate 2019 travel emissions.

The total commuting distance was then multiplied by the percentage of staff using public transport (e.g., 4.6% of Dunedin based staff for 2019) to identify an approximation to the total

commuting distance by bus. The emission factors per km in a diesel bus from [Table 26, Section 7.3 of MfE guidance](#) was applied to establish the total emissions for the bus over the total distance. This was then divided by the average occupancy to provide an emission total for an individual passenger rather than the whole vehicle. (NB: the MfE guidance provides Wellington and National average emission factors based on available data. We have used the Wellington average for Wellington commuting and the national average for all other campuses.)

#### 11.9.2 Uncertainty and disclosures

The following assumptions have been made in this calculation.

- That the straight-line distance to campus is an acceptable proxy for the actual travel distance. This may produce an under-reporting error.
- That the staff travel surveys held in April 2019 and April 2021 are representative across the whole year and provide an acceptable proxy for 2020 travel mode splits (and in the case of non-Dunedin campuses, 2019 mode splits as well).
- That all staff travel to work on campus rather than work from home. This may produce an over-reporting error.
- That the number of days per year that staff work off campus, such as conference attendance, is a de minimus factor. This may produce an over-reporting error.

#### 11.9.3 Recommendations to improve reporting

Adaptations to the GIS system to provide data based on shortest drive to campus rather than travel in a straight line should be explored.

The local public transport system in Dunedin has undergone some recent changes (Bee Card introduced, one single fare no matter the journey, hybrid and electric buses) and others are mooted such as trialling a commuter train, and a nationally consistent transport card system. The reporting methods for this category will need to adapt to best align with the current state of public transport options and available data for each campus.

## 11.10 Student Commuting – Private Vehicles

↓ 21.1% from 2019

|                                 | Total Emissions | Total Emissions | CO2           | CH4<br>(tCO2-e) | N2O<br>(tCO2-e) |
|---------------------------------|-----------------|-----------------|---------------|-----------------|-----------------|
| Distance Non Emitting (Km)      | 6,278,490       | 4,959,962       |               |                 |                 |
| Emission Factor                 | NA              | NA              | NA            | NA              | NA              |
| Emissions                       | 0               | 0               | 0             | 0               | 0               |
| Distance Emitting (Non EV) (Km) | 3,646,160       | 2,877,558       |               |                 |                 |
| Emissions Factor                | Various         | Various         | Various       | Various         | Various         |
| <b>Total Emissions</b>          | <b>956.91</b>   | <b>755.12</b>   | <b>721.01</b> | <b>8.52</b>     | <b>25.62</b>    |

### 11.10.1 Calculation Method

The approach for student commuting has been modelled on the previously developed for staff commuting. The Strategy, Analysis and Reporting Office (SARO) provided for both 2019 and 2020:

- total effective full-time students enrolled as on-campus (as opposed to distance) for each of our 5 main campuses, and calculated the distance to campus
- an assessment of distance from home address to campus of study (straight-line distance; where the supplied address did not match a record in LINZ's database of New Zealand's street addresses, or the address was more than 100km from campus, these entries were excluded).

The 2021 travel survey went out to all enrolled students, with around a 10% response rate. To account for students who live close to campus being under-represented by the survey sample, mode splits were developed for those living 0-1km, 1-2km, 2-5km, 5-10km, 10-20km and 20+km from campus and applied to that cohort of students from the data supplied by SARO. The midpoint of each distance from campus group was then doubled to give estimated total daily commute for that group (i.e. 1, 3, 7, 15, 30 and 40km respectively).

The number of days a student could be expected on campus, based on advice from SARO:

- 2019: 180 days (2 x 15 week semesters x 6 days/week to campus), which is 81% of staff days on campus assumed in staff commuting
- 2020: 144 days (24 weeks [reflecting 6 weeks with no commuting while in lockdowns] x 6 days/week to campus), which is 80% of staff days on campus assumed in staff commuting.

The total travel distance per mode was calculated by multiplying the roundtrip distance to campus by total EFTs for that category multiplied by number of days on campus.

The distance per mode was then multiplied by the relevant emissions factors for private vehicles ([Section 7.2, Table 16 of MfE Guidance](#)).

In the absence of any other available data, the 2021 travel survey was used to supply travel mode splits for 2019 and 2020.

Emissions from public transport are covered in the next section. Emissions from all other modes of transport were considered to be de minimus.

### 11.10.2 Uncertainty and disclosures

The following assumptions have been made in this calculation.

- That the straight-line distance to campus is an acceptable proxy for the actual travel distance. This may produce an under-reporting error.
- That the travel survey held April 2021, normalised for distance students live from campus, are representative across the whole year and provide an acceptable proxy for 2020 & 2019 travel mode splits.
- That students will come to campus on average 6 times per week during the semester, and that time students choose not to come to campus (e.g. no scheduled classes on a given day, or attending lectures online), or spend off-site (e.g. on field trips, doing field work or attending conferences - some of which may be captured in other emissions categories, e.g. mobile combustion), is de minimus. This may produce an over-reporting error.

The following table summarises sensitivity analysis for 2020 emissions totals.

#### Sensitivity analysis: 2020 emissions from student commuting in private vehicles

|  | Base case | Scenario 1:<br>10% of private vehicle journeys are replaced by active transport | Scenario 2:<br>Distance increased 10% to account for potential under reporting via straight line distance | Scenario 3:<br>Students only come to campus 4 days a week (cf 6) |
|--|-----------|---|---|--|
| Total commuting distance (km)            | 7,918,640 | 7,918,640   | 8,710,504   | 5,279,093  |
| Total emitting distance (km)             | 2,958,677 | 2,662,810   | 2,929,091   | 1,972,452  |
| Total private vehicle emissions (tCO2-e) | 757       | 681   | 833   | 505  |
| Difference (tCO2-e)                      |           | -76   | 76  | -252   |
| Difference (%)                           |           | -10%  | 10%   | -33%   |

### 11.10.3 Recommendations to improve reporting

Consider adjusting the travel survey to students to provide data on the number of days students come to campus, or find an alternative data source to estimate this figure. Ways to increase the number of students who respond to the survey should also be explored.

Adaptations to the GIS system to provide data based on shortest drive to campus rather than travel in a straight line should be explored.

## 11.11 Student Commuting – Public Transport

↓ 21.0% from 2019

|                 | Total Emissions | Total Emissions | CO2           | CH4<br>(tCO2-e) | N2O<br>(tCO2-e) |
|-----------------|-----------------|-----------------|---------------|-----------------|-----------------|
| Distance (Km)   | 1,349,609       | 1,065,862       |               |                 |                 |
| Emission Factor | Various         | Various         | Various       | Various         | Various         |
| Emissions       | <b>186.51</b>   | <b>147.31</b>   | <b>145.13</b> | <b>0.01</b>     | <b>2.18</b>     |

### 11.11.1 Calculation Method

As for Private Vehicles, emissions from students commuting via public transport was based on:

- EFTS per campus enrolled as on-campus
- Distance from home address to campus calculated as a straight-line distance, with students grouped
- Proportion of students (per distance from campus group) using public transport as per 2021 travel survey

The total commuting distance was then multiplied by the percentage of staff using public transport (e.g., 4.6% of Dunedin based staff for 2019) to identify an approximation to the total commuting distance by bus. The emission factors per km in a diesel bus from [Table 26, Section 7.3 of MfE guidance](#) was applied to establish the total emissions for the bus over the total distance. This was then divided by the average occupancy to provide an emission total for an individual passenger rather than the whole vehicle. (NB: the MfE guidance provides Wellington and National average emission factors based on available data. We have used the Wellington average for Wellington commuting and the national average for all other campuses.)

### 11.11.2 Uncertainty and disclosures

The following assumptions have been made in this calculation.

- That the straight-line distance to campus is an acceptable proxy for the actual travel distance. This may produce an under-reporting error.
- That the travel survey held April 2021, normalised for distance students live from campus, are representative across the whole year and provide an acceptable proxy for 2020 & 2019 travel mode splits.
- That students will come to campus on average 6 times per week during the semester, and that time students choose not to come to campus (e.g. no scheduled classes on a given day, or attending lectures online), or spend off-site (e.g. on field trips, doing field work or attending conferences - some of which may be captured in other emissions categories, e.g. mobile combustion), is de minimus. This may produce an over-reporting error.

### 11.11.3 Recommendations to improve reporting

Consider adjusting the travel survey to students to provide data on the number of days students come to campus, or find an alternative data source to estimate this figure. Ways to increase the number of students who respond to the survey should also be explored.

Adaptations to the GIS system to provide data based on shortest public transport route to campus rather than travel in a straight line should be explored.

## 11.12 Student Travel – Air

↓ 16.6% from 2019

|   | 2019            | 2020            |          |              |              |
|---|-----------------|-----------------|----------|--------------|--------------|
|   | Total Emissions | Total Emissions | CO2      | CH4 (tCO2-e) | N2O (tCO2-e) |
| Input Units (Domestic Travel Distance) (km) | 16,264,589      | 16,655,591      |          |              |              |
| Units of Emissions                          | tCO2-e          | tCO2-e          | tCO2     | tCH4         | tN2O         |
| Emission Factor                             | 0.242           | 0.242           | 0.238    | 0.0009       | 0.003        |
| Emissions                                   | 3,936.03        | 4,030.65        | 3,964.03 | 14.99        | 49.97        |
| Input Units (Short Haul Travel) (Km)        | 676,159         | 726,451         |          |              |              |
| Emission Factor                             | 0.160           | 0.153           | 0.155    | 0.00001      | 0.001        |
| Emissions                                   | 108.19          | 111.15          | 112.6    | 0.01         | 0.73         |
| Input Units (Long Haul Travel) (Km)         | 33,793,714      | 26,173,242      |          |              |              |
| Emission Factor                             | 0.163           | 0.146           | 0.19     | 0.00001      | 0.001        |
| Emissions                                   | 5,508.38        | 3,821.29        | 4,972.92 | 0.26         | 26.17        |
| Total Distance                              | 50,734,462      | 43,555,285      |          |              |              |
| Total Emissions                             | 9,552.59        | 7,963.09        | 9,049.55 | 15.26        | 76.87        |

### 11.12.1 Calculation Method

The Strategy, Analysis and Reporting Office sourced data for students classed as active enrolments (not final exam only) for the given academic year. Distance students were excluded.

Domestically located students are assumed to fly if the flying (great circle) distance is over 300 km. For domestic students we have included the distance of one return journey between their home address and teaching campus per annum. Any flights taken between the beginning and end of the year are outside of the University's operational control and therefore considered out of scope.

All international flights are assumed to travel to Auckland, from which we assume there is an AKL transit flight to take international students to the teaching campus. For international points of departure, the nearest international airport was selected as actual points of departure could not be ascertained.

Students are assumed to fly one journey between home address and teaching campus (or vice versa) per annum. This reflects that many students will not return home every year (even before considering the impact of border restrictions from COVID-19).

This total distance for each class of air travel was then multiplied by the appropriate emissions factor (MfE 2020 Table 36) to calculate total emissions.

### 11.12.2 Uncertainty and disclosures

As stated above, the actual flights taken by students are unknown.

The following assumptions have been made in calculating these emissions:

- That domestic students living more than 150km from their study campus fly to and from their nearest airport and teaching campus every year. This may overstate the number of domestic students flying at the beginning and end of the year (eg when driving may be preferred due to the need to transport belongings).
- That international students fly the equivalent of a one-way trip from their home country to teaching campus. In years like 2020 and 2021, with significant border restrictions and Managed Isolation and Quarantine requirements, this is likely to overstate the total number of journeys. As travel restrictions ease, this may understate the number of journeys.

The following table summarises sensitivity analysis undertaken to see the impact of changes to key assumptions for 2020 emissions.

Sensitivity analysis: 2020 emissions for student air travel

|   | Base case     | Scenario 1:<br>Students only fly if they live 300km from their campus (cf 150km) | Scenario 2:<br>International students fly return trip annually (cf one way) | Scenario 3:<br>Only 10% of international students flew in 2020, but they flew a return trip |
|---|---------------|--|---|---|
| <b>Input Units (Domestic Travel Distance) (km)</b>  | 16,655,591.40 | 15,097,338   | 16,655,591  | 16,655,591  |
| <b>Emissions (tCO<sub>2</sub>e)</b>                 | 4,030.65      | 3,653.56   | 4,030.65  | 4,030.65  |
| <b>Input Units (Short Haul Travel) (Km)</b>         | 726,451.33    | 726,451.33   | 1,452,902.66  | 145290.27   |
| <b>Emissions (tCO<sub>2</sub>e)</b>                 | 113.33        | 113.33   | 226.65  | 22.67   |
| <b>Input Units (Long Haul Travel) (Km)</b>          | 26,173,241.96 | 26,173,241.96  | 52,346,483.92   | 5,234,648.39  |
| <b>Emissions (tCO<sub>2</sub>e)</b>                 | 4,999.09      | 4,999.09   | 9,998.18  | 999.82  |
| <b>Total Emissions (tCO<sub>2</sub>e)</b>           | 9,143.07      | 8,765.97   | 14,255.48   | 5,053.14  |
| <b>Difference from base case (tCO<sub>2</sub>e)</b> |               | -377   | 5,112   | -4,090  |
| <b>Variation from base case (%)</b>                 |               | -4%  | 56%   | -45%  |

This analysis demonstrates the materiality of changing assumptions, particularly with respect to international air travel by students. The base case reflects an appropriately conservative assessment for 2020, but more data on students actual flying behaviour will provide greater confidence in reported figures.

### 11.12.3 Recommendations to improve reporting

Consider ways to get more accurate data on student air travel behaviour, as part of a wider piece of work to:

- a) support domestic students to avoid flying and take lower emissions travel options where feasible

- b) support students to minimise emissions when flying (e.g. direct flights versus multiple stops)
- c) support students to offset their essential travel to reach and return from their teaching campus or provide the offsetting mechanism directly.

### 11.13 Purchased Goods and Services- Water

↑ 24.6% from 2019

|                              | 2019                        | 2020                        |              |                 |                 |
|------------------------------|-----------------------------|-----------------------------|--------------|-----------------|-----------------|
|                              | Total Emissions<br>(tCO2-e) | Total Emissions<br>(tCO2-e) | tCO2         | CH4<br>(tCO2-e) | N2O<br>(tCO2-e) |
| Input Units m3               | 268,780                     | 338,124                     |              |                 |                 |
| Emission Factor (kgCO2-e/m3) | 0.031                       | 0.031                       | 0.03         | 0.0014          | 0.00003         |
| <b>Total Emissions</b>       | <b>8.41</b>                 | <b>10.48</b>                | <b>10.14</b> | <b>0.47</b>     | <b>0.01</b>     |

#### 11.13.1 Calculation Method:

The emissions resulting from the supply of water were calculated based on a report from the local authority summarising the volume of water included in all invoices for 2019. The units were 1,000 litres, which is the same as 1 m<sup>3</sup>. The emissions factors in [Section 9.2, Table 63 of MfE Guidance](#) were used.

#### 11.13.2 Uncertainty and disclosures:

There is a high level of confidence in this data due to the source being actual consumption data and checked routinely through the processing of invoices for payment.

Water from St Margaret’s Residential College was included in the initial data report. This has been excluded as it is not a University owned facility and as such is out of scope of this report.

#### 11.13.3 Recommendations to improve reporting

That the water usage invoices be captured in an automatic reporting system.

## 11.14 Purchased Goods and Services - Food

↓ 1.6% from 2019

|  | 2019                                  | 2020                                  |                  |                  |                   |
|--|---------------------------------------|---------------------------------------|------------------|------------------|-------------------|
|  | Total Emissions (tCO <sub>2</sub> -e) | Total Emissions (tCO <sub>2</sub> -e) | tCO <sub>2</sub> | tCH <sub>4</sub> | tN <sub>2</sub> O |
| <b>Residential colleges</b>                |                                       |                                       |                  |                  |                   |
| Input Units (Total Number of Dietary Days) | 682,290                               | 676,000                               |                  |                  |                   |
| Emission Factor                            | 6.6                                   | 6.6                                   | NA               | NA               | NA                |
| Emissions                                  | 4,503.1                               | 4,461.6                               | NA               | NA               | NA                |
| <b>Retail outlets/events</b>               |                                       |                                       |                  |                  |                   |
| Input Units(Cost Basis NZ\$)               | \$2,79,9076                           | \$1,679,486                           |                  |                  |                   |
| Emission Factor                            | Cost Basis                            | Cost Basis                            | NA               | NA               | NA                |
| Emissions                                  | 72.1                                  | 42.2                                  |                  |                  |                   |
| <b>Total Emissions</b>                     | <b>4575.2</b>                         | <b>4,503.8</b>                        | <b>NA</b>        | <b>NA</b>        | <b>NA</b>         |

### 11.14.1 Calculation Method:

The emissions resulting from the purchase of food fall into two main categories: food for consumption by students in residential colleges and food for sale in retail outlets or events. Given the emphasis on the residential experience at Otago the food purchases for over 2500 residents in colleges is by far the more significant of the two.

Emissions due to preparation and waste are captured in stationary combustion and operational waste emissions categories. This category captures the emissions up to the food arriving on campus. For the emissions relating to catering in residential colleges three methods were explored as options: using the [Carnegie Mellon Cost input tool](#), estimating the emissions based on the inventory of quantities of food purchased, or estimation based on emissions per day, per resident. The estimation based on the inventory and on a per day, per resident method were both seen as more accurate than the cost input model. The inventory-based method would require a significant manual calculation as the data is not structured in a way that could be automated. Therefore, a per resident, per day basis was selected.

This method is based on the work of Jonathan Drew who developed a New Zealand based emissions model which differentiated emissions from both New Zealand food supply and production, and a range of dietary choices (Drew, 2017; Drew et al., 2020). While it is likely that the diet provided to students in residential colleges is a healthier range of options than the average New Zealand diet, and therefore likely a lower emissions diet, there was not a nutrition policy statement to support this claim. Due to the many choices on the menu, it was not possible to confirm it by menu choices either. Therefore, the emissions for the typical New Zealand Daily diet were adopted. Based on the New Zealand Food Emissions Database developed by (Drew et al., 2020) this was estimated to be 6.6kgCO<sub>2</sub>-e per person per day.

The total number of residents in the colleges was 2565 in 2019. They are resident for an estimated 266 days per year. Thus, a total of 682,290 dietary days in 2019. It was noted that residents do not always use the catering services provided and this is anticipated by the catering staff who only produce meals for the percentage of residents they expect to turn up. This percentage varies across colleges, but averages at 65% for breakfasts, 87% for lunches and 90% for dinners. Missed meals such as these are a common occurrence in the general population and are included in the estimated daily emissions figure. The average percentages of missed meals at breakfast is in line with the New Zealand National Nutrition Survey (University of Otago & Ministry of Health, 2011). While there was no specific data in the New Zealand National Nutrition Survey to inform the percentage of missed meals at lunch and dinner within the general population, it is fair to assume that the residents are behaving similarly to the general population for these meals, as they are for breakfasts. Therefore, there is no adjustment required to account for missed meals as this behaviour is already adequately captured in the daily emissions factor for the typical New Zealand diet.

The emissions produced as a result of food purchased for sale through retail and events was estimated based on the [Carnegie Mellon Cost input tool](#).

#### 11.14.2 Uncertainty and disclosures:

There are several assumptions made in the estimation and use of the daily emissions for the typical New Zealand diet. These are covered in detail in Drew (2017). In summary:

- We are assuming that the student intake is similar to the average NZ intake. The student intake may be slightly healthier and may have slightly lower emissions which means we might be overestimating the University GHG emissions.
- We are missing the GHG emissions from some snacks which would be included in the daily emissions estimates for the typical New Zealand diet. Evening snacks (toast) are part of the catering, but we still may be slightly overestimating the University GHG emissions.
- There is the assumption that the number of skipped lunches and dinners is similar between the national nutrition survey and the University's data. If students miss more of these meals than the general population, we may be slightly overestimating the University GHG emissions.
- The estimation of emission for the typical diet was based in Life Cycle Analysis (LCA) of the food items. 60% of the food items did not have New Zealand specific LCA. These items were predominantly based in UK LCAs. This may introduce errors due to country specific difference.
- The New Zealand National Nutrition Survey is the most current data but is over ten years old (University of Otago & Ministry of Health, 2011). Some dietary behaviour may have changed in that time.

The following table summarises sensitivity analysis undertaken on the total emissions from food for residential colleges based on changes to the assumptions stated above.

### Sensitivity analysis: residential college food purchases

|   | Base case | Scenario 1:<br>1 meat-free day/week reduces emissions daily average emissions by 11% | Scenario 2:<br>lower food waste and less meat than average diet results in 5.0kg/day | Scenario 3:<br>10% of students don't eat at college per day | Scenario 4:<br>Provision of snacks & meal choice means emissions are 20% higher than average diet. |
|---|-----------|--|--|---|--|
| Input Units (Total Number of Dietary Days)      | 676,000   | 676,000  | 676,000  | 608,400   | 676,000  |
| Emissions Factor (kgCO <sub>2</sub> -e/day)     | 6.6       | 5.874  | 5  | 6.6   | 7.92   |
| Emissions (tCO <sub>2</sub> -e)                 | 4,462     | 3,971  | 3,380  | 4,015   | 5,354  |
| Difference from base case (tCO <sub>2</sub> -e) |           | -491   | -1082  | -446  | 892  |
| Variation from base case (%)                    |           | -11%   | -24%   | -10%  | 20%  |

While the [Carnegie Mellon Cost input tool](#) provides an adequate estimate of the emissions due to food purchases it is based on USA data. Factors such as average transport distance, food choices, portion size and cost of ingredients all contribute to the emissions and are likely to vary between USA and NZ. The cost input tool is based on 2002 expenditure data and is potentially considerably out of date.

#### 11.14.3 Recommendations to improve reporting

The University now uses the same food ordering and menu management IT system (JAMIX) across its college kitchens and Union outlets. This system enables output of all ingredients purchased and, in time, should support emissions factors to be loaded directly into the system, such that accurate emissions reporting is possible for an individual meal, or daily, weekly or annual food ordered/prepared. There may be some limitations for NZ-specific emissions factors for some ingredients, which could be enhanced through further research.

### 11.15 Waste from Operations- Waste to Landfill

↓ 15.2% from 2019

|                  | 2019                                  | 2020                                 |                  |                  |                   |
|------------------|---------------------------------------|--------------------------------------|------------------|------------------|-------------------|
|                  | Total Emissions (tCO <sub>2</sub> -e) | Total Emissions(tCO <sub>2</sub> -e) | tCO <sub>2</sub> | tCH <sub>4</sub> | tN <sub>2</sub> O |
| Input Units (Kg) | 1,908,458                             | 1,617,632                            |                  |                  |                   |
| Emission Factor  | 1.17                                  | 1.17                                 |                  |                  |                   |
| Total Emissions  | <b>2,232.90</b>                       | <b>1,892.63</b>                      | NA               | NA               | NA                |

#### 11.15.1 Calculation Method:

The data relating to waste to landfill is sourced from the Waste Management Environmental report. The data for the report is collected from actual weights picked up on site.

The emissions factors in [Section 10.3, Table 79 of MfE](#) Guidance were used for general waste for which the composition was not known.

#### 11.15.2 Uncertainty and disclosures:

There is a high level of confidence in the data as it relates directly to actual weights of material collected.

#### 11.15.3 Recommendations to improve reporting

That the waste data is captured in an automatic and live report with other emission sources.

## 11.16 Waste from Operations - Recycling and other

↓ 6.8 % from 2019

|                  | 2019                    | 2020                                 |                  |                  |                   |
|------------------|-------------------------|--------------------------------------|------------------|------------------|-------------------|
|                  | Total Emissions(tCOe-2) | Total Emissions(tCO <sub>2</sub> -e) | tCO <sub>2</sub> | tCH <sub>4</sub> | tN <sub>2</sub> O |
| Input Units (Kg) | 273,995                 | 323,541                              |                  |                  |                   |
| Emission Factor  | Various                 | Various                              |                  |                  |                   |
| Total Emissions  | 6.76                    | 6.30                                 | NA               | NA               | NA                |

### 11.16.1 Calculation Method:

The data relating to recycling and other waste streams is sourced from the Waste Management Environmental report. This data for the report is collected from actual weights picked up on site.

Several streams were identified and the relevant emission factor from [DEFRA guidelines](#) applied. The exact composition of the mixed waste category was not known. In 2020, the Waste Management Area Manager supplied information about the usual composition of mixed recycling being sorted at their sorting plant: 60% mixed paper, 30% mixed Plastic, 10% Mixed Cans. The quantities for mixed recycling were then subdivided accordingly and the most appropriate emission factors applied.

Emissions from all streams (excluding General Waste) were then added to provide the total emissions for this category.

### 11.16.2 Uncertainty and disclosures:

There is a high level of confidence in the data relating to glass, paper/card, and ash. These relate directly to actual weights of material collected.

It is known that some organic waste from campus gardens such as clippings and grass cuttings is directed to a compost site owned by the University and then brought back to campus as compost. No data is available for this waste.

There is a high level of confidence in the total quantity of mixed recyclable waste. However, the division of this mixed waste into categories (Glass, Plastic and Cans) is based on an estimate of the normal composition of mixed waste at the sorting plant. This does not necessarily relate directly to the composition of waste on campus. Indeed, there may be significant differences throughout the University. For example, the composition of mixed recycling in residential colleges is likely to differ from the composition in teaching spaces.

### 11.16.3 Recommendations to improve reporting

To establish a system to account for the waste going to the University-owned composting facility.

To conduct waste audits on campus to establish the composition of mixed recycling at a more local level. This is likely to be done in collaboration with students as a research project.

11.17 Waste from Operations- Wastewater treatment ↑ 28.6% from 2019

|                        | 2019            | 2020            |              |                 |                 |
|------------------------|-----------------|-----------------|--------------|-----------------|-----------------|
|                        | Total Emissions | Total Emissions | CO2          | CH4<br>(tCO2-e) | N2O<br>(tCO2-e) |
| Input Units m3         | 268,780         | 338,124         |              |                 |                 |
| Emission Factor        | 0.45            | 0.46            | 0.08         | 0.15            | 0.23            |
| <b>Total Emissions</b> | <b>120.15</b>   | <b>154.52</b>   | <b>26.04</b> | <b>52.07</b>    | <b>76.11</b>    |

11.17.1 Calculation Method:

The emissions resulting from the treatment of wastewater were calculated based on a report from the local authority summarising the volume of water included in all invoices for 2019. The units were 1,000 litres, which is the same as m<sup>3</sup>. The emissions factors in [Section 9.3, Table 64 of MfE Guidance](#) were used.

11.17.2 Uncertainty and disclosures:

There is a high level of confidence in this data due to the source being based on actual consumption data and checked routinely through the processing of invoices for payment.

11.17.3 Recommendations to improve reporting

That the water usage invoices be captured in an automatic reporting system.

## 11.18 Working from Home Emissions

↑ 355.95% from 2019

|                                    | 2019            | 2020            |                 |  |   |
|------------------------------------|-----------------|-----------------|-----------------|--|---|
|                                    | Total Emissions | Total Emissions | CO <sub>2</sub> | CH <sub>4</sub><br>(tCO <sub>2</sub> -e) | N <sub>2</sub> O<br>(tCO <sub>2</sub> -e) |
| Input Units (Employee WFH per day) | 45,683          | 199,111         |                 |  |   |
| Emission Factor                    | 0.446           | 0.446           | 0.429           | 0.0170                                   | 0.00061                                   |
| <b>Total Emissions</b>             | <b>20.37</b>    | <b>88.90</b>    | <b>85.42</b>    | <b>3.38</b>                              | <b>0.12</b>                               |

### 11.18.1 Calculation Method:

The University of Otago had not previously included Working from Home (WFH) as a category in its greenhouse gas emissions reporting. However, the Carbon Neutral Government Programme (CNGP) provided guidance on calculating emissions for participating agencies in October 2021, which included that agencies must report on emissions from staff working from home.

The University undertook work in 2022 to calculate staff working from home emissions for 2019, 2020 and 2021, which was then audited by Toitu. We subsequently added this emissions source into version 1.1 of the 2020 report.

Whilst we did not have precise data on WFH numbers in prior years, we do know the time periods in which each campus was impacted by COVID-19 alert levels. We came up with assumed levels of working from home for staff at each campus under different alert levels (%staff working from home) and multiplied this by the number of staff per campus and working days in each period to give total days worked from home by staff in each year. This was then multiplied by the default working from home emissions factor in the MfE's 2022 guide.

It should be noted that increased working from home is likely to reduce commuting to campus (emissions calculation underpinned by assumptions) and may have muted impacts on other categories such as campus-based energy, water consumption and waste to landfill (emissions calculation based on actual consumption metrics).

A high-level analysis of the average commuting emissions per staff FTE that shows for all of our campuses this figure is higher than 0.446 kg CO<sub>2</sub>-e per day (or the with heating factor of 0.908 kg CO<sub>2</sub>-e), meaning more working from home is likely to reduce our overall GHG emissions. Given the importance of in-person delivery and outstanding campus experiences, further promotion of Working From Home as an emissions reductions measure would need to consider negative impacts on other key strategic objectives

### 11.18.2 Uncertainty and disclosures:

We currently lack reliable data on the number of staff working from home due to a number of challenges. The first being that our HR and IT systems are not set up to support this kind of reporting.

- While some teams have formalised working from home arrangements with staff (for example, employee to work from home on two specified days per week), others do not, and those agreements that do exist are not held centrally. Therefore it is difficult to collate this information
- Staff working from home may use a variety of ways to connect and access documents (VPN, One Drive, SharePoint), and it may be difficult to distinguish from staff working on campus using the same tools. The nature of some work may mean that network usage is an insufficient indicator of where and when staff are working (for example, academic staff may undertake reading, writing and marking tasks “offline”; many operational staff are not office based).

### 11.18.3 Recommendations to improve reporting

To gain a more accurate data pool on WFH numbers to calculate the emissions, and potentially simplify the process, we will:

- Include WFH question(s) into the 2022 Workplace Travel Survey
- Discuss with HR and IT teams ways in which they can provide supporting information for future calculations, if required.

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## Appendix A: GHG Inventory Quality Management - ISO 141064-1 2018 (Section 8)

### **Establishment and maintenance of GHG information management procedures -ISO 141064-1 2018 (8.1.1)**

As the person responsible for the implementation of the Sustainability Strategic Framework across the institution the Head of Sustainability is responsible for the compilation of the GHG inventory and report. This responsibility extends to implementing an effective information management system that aligns with ISO141064-1 2018 (8.1).

The University of Otago developed procedures for the measurement of GHG emissions in 2020. There are guidelines embedded in this report for each emission source. These guidelines ensure measurement and reporting of GHG emissions that will increase understanding of emissions, allow transparency in disclosure and reduction of emissions, and guide organisational decisions making.

These procedures are in line with ISO14064-1 and the GHG Protocol in that they: ensure consistency with the intended use of the inventory, provide routine and consistent checks for completeness and accuracy, identify and address errors and omissions, and manage and store documentation in a safe and accessible manner. The report itself will provide transparency of GHG emission performance by being openly available online.

The key procedures are as follows:

- Source data is collected from third party suppliers, University of Otago finance system or energy management system.
- The raw data is collated by the Sustainability Office and archived in a cloud-based folder for later access and collaborative work. The records will be stored in accordance with the University's [Record Management Policy](#) for no less than 10 years.
- Emission factors and conversion factors are embedded in the guidelines and updated annually as the report is compiled.
- The GHG inventory is compiled using activity data and emission factors where possible. Where data is not available a cost-based calculation model is used
- Emission factors are sourced as locally as possible. Therefore, Ministry for the Environment (MfE) guidelines are seen as the preferred source. DEFRA is a secondary choice where NZ specific factors are not available.
- Calculations are peer reviewed and the inventory and report independently audited to identify and rectify any errors
- The report is openly accessible and reviewed by senior leadership to identify opportunities to reduce emissions

### **Documented consideration in GHG information management procedures-ISO 141064-1 2018 (8.1.2)**

Key to systematically producing accurate, consistent, complete and relevant reporting is the capability of the staff responsible for the gathering of source data. The list below describes how specialist skills have been accessed to provide the source data for each emission

category. Responsibilities for collating and reporting will be reviewed annually to account for changing roles, data sources, capacity and capability. While no formal training specific to the compilation of this inventory has been undertaken this year, all staff compiling data have relevant specific skills within their own field. Support for compiling the inventory in a University context has been gained through Sustainable Tertiary Education NZ (STENZ), Australasian Campuses Towards Sustainability (ACTS) and the Sustainability Tracking, Assessment & Rating System (STARS).

| Category   | Responsible  |
|--|--|
| <b>9.1 Stationary Combustion - Biomass (wood fuel)</b>         | Shane Jenkins- Energy Manager  |
| <b>9.2 Stationary Combustion - Coal</b>                        | Shane Jenkins- Energy Manager  |
| <b>9.3 Stationary Combustion - Diesel (non-transport)</b>      | Shane Jenkins- Energy Manager  |
| <b>9.4 Stationary Combustion - LPG (non-transport)</b>         | Shane Jenkins- Energy Manager  |
| <b>9.5 Mobile Combustion- Petrol and Diesel</b>                | John Hurford- Procurement Officer  |
| <b>9.6 Mobile Combustion- Marine</b>                           | John Hurford- Procurement Officer  |
| <b>9.7 Mobile combustion- PCard Purchases</b>                  | John Hurford- Procurement Officer  |
| <b>9.8 Fugitive Emissions - Refrigerants</b>                   | Rob Wilks -Building Information and Compliance Manager   |
| <b>10.1 Electricity</b>  | Shane Jenkins- Energy Manager  |
| <b>10.2 Steam and MTHW- Coal and Biomass</b>                   | Shane Jenkins- Energy Manager  |
| <b>11.1 Electricity transmission &amp; distribution losses</b> | Shane Jenkins- Energy Manager  |
| <b>11.2 Losses from Steam &amp; MTHW – Coal and Biomass</b>    | Shane Jenkins- Energy Manager  |
| <b>11.3 Business Travel – Air</b>                              | John Hurford- Procurement Officer  |
| <b>11.4 Business Travel –Accommodation</b>                     | John Hurford- Procurement Officer  |
| <b>11.5 Business Travel –Taxi</b>                              | John Hurford- Procurement Officer  |
| <b>11.6 Business Travel –Reimbursements</b>                    | John Hurford- Procurement Officer  |
| <b>11.7 Employee commuting- Private vehicles</b>               | Kevin Wood- Strategic Resource Planner   |
| <b>11.8 Employee commuting- Public Transport</b>               | Kevin Wood- Strategic Resource Planner<br>Julian Phillips- Team Leader Public Transport, Otago Regional Council  |
| <b>11.9 Purchased Goods and Services- Water</b>                | Pamela Bedford, Dunedin City Council   |
| <b>11.10 Purchased Goods and Services- Food</b>                | Gary McNeil- Catering Manager<br>Alex Macmillan-Associate Professor Environmental Health<br>Cristina Cleghorn- Research Fellow<br>Jono Drew- Post Graduate Student |
| <b>11.11 Waste from Operations- Waste to landfill</b>          | Graham Musgrave- Waste and Recycling Manager<br>Andrina Grigg- Waste Minimisation Coordinator  |
| <b>11.12 Waste from Operations- Recycling and other</b>        | Graham Musgrave- Waste and Recycling Manager<br>Andrina Grigg- Waste Minimisation Coordinator  |
| <b>11.13 Waste from Operations- Waste-water treatment</b>      | Pamela Bedford- Dunedin City Council   |

The reliability and consistency of source data provided by University staff is subject to several institutional procedures to identify fraud, misstatements or unethical behaviour.

Responsibility for these internal audits to detect fraud lies with our [Office of Risk, Assurance, and Compliance](#) and the [Audit and Risk Committee](#). An annual suspicious transactions review and an annual audit plan is agreed with the Audit and Risk Committee. In 2019 the areas of focus were payroll, supply chain, procurement and legal compliance. It has been identified

that there is potential to add specific internal audit actions in relation to emissions reporting. External audit process is annual as described in our [Annual Report](#)

Financial misstatement is covered within finance audits. Emissions data is indirectly subject to this through data collected from financial processes. The University of Otago has robust policies and processes relevant to intentional misstatements that relate to emissions data. These include: Guidance and policy around the use of [Purchase Cards](#), Guidance and policy around [travel](#) and a [Fraud Policy](#). [Training](#) is also offered by the financial services division to reinforce many of these policies and procedures.

We have an [Ethical Behaviour Policy](#) for training, this is provided by the Office of Risk Assurance and Compliance.

### **Identification of Operational boundaries, emission sources and quantification method**

The University wants to measure and reduce its GHG emissions across as wide a scope of emissions and facilities as possible. As these facilities are wholly owned and operated by the University an operational control model is most relevant.

The list of emissions was based on inventories from other NZ universities to allow for more straightforward comparisons. In addition, due to the high proportion of students in University owned residences the emissions due to food purchased was included.

The most locally relevant quantification methods were preferred. Therefore, the primary guidance came from MfE guidelines. The second source of guidance was the DEFRA guidelines. In the absence of relevant guidance on quantification method from either MfE or DEFRA, the best fit approach was sought on an emission-by-emission basis.

The boundaries, sources and quantification methods will be reviewed annually as the property portfolio changes, and changes in process or technology allow wider reporting. A programme of work to review and improve our supply chain processes is likely to enhance and simplify emission reporting in the next two years.

### **Document retention and record keeping-ISO 141064-1 2018 (8.2)**

The raw data is collated by the Sustainability Office and archived in a cloud-based drive for later access and collaborative work. The records will be stored in accordance with the University's [Record Management Policy](#) for no less than 10 years.

Given the diversity of emission sources reported upon, a single data collection system would be complex and expensive, without necessarily adding significant value to the purpose of GHG reporting. For energy source emissions the University is adopting an automated system that will provide the most up to date emissions data. This will be in place for 2020 reporting.

### **Assessing uncertainty-ISO 141064-1 2018 (8.3)**

The level of uncertainty involved in compiling the GHG inventory is addressed for each emission source. Opportunities to increase the level of certainty in future reporting are also identified.

Use, maintenance and calibration of measurement equipment was the responsibility of the third-party service providers. For example, electric meters are the responsibility of the electricity provider, and are therefore out of scope of quality management responsibilities of the University.

### **Base Year and Periodic reviews**

2019 has been selected as a base year for the following reasons:

- Significant changes in staff have resulted in changes to reporting scope and methods
- Much of the data for the broader scope of this inventory was not available prior to 2019, so has no earlier base year to reference.

The methodology has been reviewed as part of preparing this second comprehensive Greenhouse Gas Emissions Report.

Through the Sustainability Tracking, Assessment & Rating System (STARS) the report will be peer reviewed by a sustainability professional at another university. This will identify opportunities for improvement.

## Appendix B- Base year recalculation policy

Base year data may need to be revised when material changes occur and have an impact on calculated emissions. When changes are estimated to represent more than 5% of scope 1, 2 or 3 emissions, or when there are significant changes to our reporting boundaries or calculation methodologies, or significant errors are discovered, we will recalculate the base year data and disclose previously stated data in a footnote.

Increased activity is not a reason to recalculate base year emissions. KPIs based on emissions per FTE, EFTS or floor space, provide a year-to-year comparison that allows for different levels of activity.

### Note on base year (2019) recalculations as part of preparing this report

The following factors have influenced the need to rebaseline 2019 emissions figures for some categories:

- The inclusion of all New Zealand campuses, rather than just Dunedin (and data centrally held in Dunedin. This impacted categories such as Electricity, Natural Gas and Employee Commuting.
- The bringing new categories in scope, namely student air travel and student commuting.
- Refinement of calculation methodologies, namely standardising the date at which expenditure is converted into USD for use in the Carnegie Mellon tool. This led to minor adjustments in 2019 figures that used this tool, such as: Mobile Combustion – Pcard purchases, Air Travel – Pcard and Reimbursements.
- Minor calculation errors that were detected in the course of preparing this report:
  - Accommodation - error in total room nights from one travel agent (see 11.5.1)
  - Purchased Goods and Services – Water - transposition error that overstated the emissions in the summary table in 2019 report only.

While some of these changes in isolation do not meet the materiality threshold, we have determined that it is appropriate to make our base year figures as correct as possible at this time, after which recalculation should be kept to a minimum.



## INDEPENDENT AUDIT OPINION Toitū Verification

### TO THE INTENDED USERS

#### Organisation subject to

|                            |   |
|----------------------------|---|
| <b>audit:</b>              | University of Otago   |
|                            | ISO 14064-1:2018  |
|                            | ISO 14064-3:2019  |
| <b>Audit Criteria:</b>     | Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (2004) |
| <b>Responsible Party:</b>  | University of Otago   |
| <b>Intended users:</b>     | University of Otago staff   |
| <b>Registered address:</b> | 364 Leith Walk, Dunedin North, Dunedin, 9016, New Zealand                     |
| <b>Inventory period:</b>   | 01/01/2019 to 31/12/2019  |
| <b>Inventory report:</b>   | University of Otago 2021 GHG Emission Report - as at 7 Sept 2022.pdf          |

We have reviewed the greenhouse gas emissions inventory report (“the inventory report”) for the above named Responsible Party for the stated inventory period.

### RESPONSIBLE PARTY'S RESPONSIBILITIES

The Management of the Responsible Party is responsible for the preparation of the GHG statement in accordance with ISO 14064-1:2018. This responsibility includes the design, implementation, and maintenance of internal controls relevant to the preparation of a GHG statement that is free from material misstatement.

### VERIFIERS' RESPONSIBILITIES

Our responsibility as verifiers is to express a verification opinion to the agreed level of assurance on the GHG statement, based on the evidence we have obtained and in accordance with the audit criteria. We conducted our verification engagement as agreed in the audit letter, which define the scope, objectives, criteria and level of assurance of the verification.

The International Standard ISO 14064-3:2019 requires that we comply with ethical requirements and plan and perform the verification to obtain the agreed level of assurance that the GHG emissions, removals and storage in the GHG statement are free from material misstatement.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit carried out in accordance with the ISO 14064-3:2019 Standards will always detect a material misstatement when it exists. Misstatements are differences or omissions of amounts or disclosures, and can arise from fraud or error. Misstatements are considered material if, individually or in the aggregate, they could reasonably be expected to influence the decisions of readers, taken on the basis of the information we audited.

GHG quantification is subject to inherent uncertainty because of incomplete scientific knowledge used to determine emissions factors and the values needed to combine emissions of different gases.

#### BASIS OF VERIFICATION OPINION

Our responsibility is to express an assurance opinion on the GHG statement based on the evidence we have obtained. We conducted our assurance engagement as agreed in the Contract which defines the scope, objectives, criteria, and level of assurance of the verification.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### VERIFICATION

We have undertaken a verification engagement relating to the Greenhouse Gas Emissions Inventory Report (the 'Inventory Report')/Emissions Inventory and Management Report of the organisation listed at the top of this statement and described in the emissions inventory report for the period stated above.

The Inventory Report provides information about the greenhouse gas emissions of the organisation for the defined measurement period and is based on historical information. This information is stated in accordance with the requirements of International Standard ISO 14064-1 Greenhouse gases – Part 1: Specification with guidance at the organisation level for quantification and reporting of greenhouse gas emissions and removals (ISO 14064-1:2018).

#### VERIFICATION STRATEGY

Our verification strategy used a combined data and controls testing approach. Evidence-gathering procedures included but were not limited to:

- activities to inspect the completeness of the inventory;
- interviews of site personnel to confirm operational behaviour and standard operating procedures;
- reperforming calculations for staff and employee commuting, WFH and purchased goods: food;

- sampling of power and fuel records to confirm accuracy of source data into calculations;
  - verification of emissions factors;
  - reconciliation of business air travel and accommodation
- The data examined during the verification were historical in nature.

#### QUALIFICATIONS TO VERIFICATION OPINION

The following qualifications have been raised in relation to the verification opinion: No site visits could be undertaken to confirm activities. A site visit will be performed at next verification.

Category 4 emission sources for purchased goods & services: Food are heavily assumptions based, using dollar spend data and average NZ meals to estimate emissions.

#### VERIFICATION LEVEL OF ASSURANCE

|  | tCO <sub>2</sub> e | Level of Assurance |
|--|--------------------|--------------------|
| Category 1   | 3,332.00           | Reasonable         |
| Category 2   | 11,720.52          | Reasonable         |
| Category 3 All emission sources other than those in limited  | 14,352.99          | Reasonable         |
| Category 3: Student Commuting, Student Air Travel            | 10,696.01          | Limited            |
| Category 4: All emission sources other than those in Limited | 3,267.31           | Reasonable         |
| Category 4: Purchased Goods: Food, Working From Home         | 4,575.21           | Limited            |
| Category 5   | 0.00               |                    |
| Category 6   | 0.00               |                    |
| <b>Total inventory</b>                                       | <b>47,944.04</b>   |                    |

#### RESPONSIBLE PARTY'S GREENHOUSE GAS ASSERTION (CERTIFICATION CLAIM)

University of Otago has measured its greenhouse gas emissions in accordance with ISO 14064-1:2018 and the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (2004) in respect of the operational emissions of its organisation.

#### VERIFICATION CONCLUSION

##### EMISSIONS - REASONABLE ASSURANCE

We have obtained all the information and explanations we have required. In our opinion, the emissions, removals and storage defined in the inventory report, in all material respects:

- comply with ISO 14064-1:2018 ; and
- provide a true and fair view of the emissions inventory of the Responsible Party for the stated inventory period.

#### EMISSIONS - LIMITED ASSURANCE

Based on the procedures we have performed and the evidence we have obtained, nothing has come to our attention that causes us to believe that the emissions, removals and storage defined in the inventory report:

- do not comply with ISO 14064-1:2018 ; and
- do not provide a true and fair view of the emissions inventory of the Responsible Party for the stated inventory period.

#### OTHER INFORMATION

The responsible party is responsible for the provision of Other Information. The Other Information may include emissions management and reduction plan and purchase of carbon credits, but does not include the information we verified, and our auditor’s opinion thereon. Our opinion on the information we verified does not cover the Other Information and we do not express any form of audit opinion or assurance conclusion thereon. Our responsibility is to read and review the Other Information and consider it in terms of the ISO 14064-1: 2018 and ISO 14064-3: 2019. In doing so, we consider whether the Other Information is materially inconsistent with the information we verified or our knowledge obtained during the verification.

| Verified by:             |   | Authorised by: |  |
|--------------------------|---|----------------|--|
| Name:                    | Natalie Clee  | Name:          | Sonia Groes-Petrie   |
| Position:                | Verifier, Toitū Envirocare /<br>Deilen Deri Consultancy Limited                     | Position:      | Certifier, Toitū Envirocare  |
| Signature:               |  | Signature:     |  |
| Date verification audit: | 11-13 July 2022   | Date:          | 07 September 2022  |
| Date opinion expressed:  | 28 August 2022  |                |  |



## INDEPENDENT AUDIT OPINION Toitū Verification

### TO THE INTENDED USERS

|                             |  |
|-----------------------------|--|
| <b>Organisation subject</b> | University of Otago  |
| <b>to audit:</b>            | ISO 14064-<br>1:2018 ISO<br>14064-<br>3:2019                                     |
| <b>Audit Criteria:</b>      | Greenhouse Gas Protocol: A Corporate Accounting<br>and Reporting Standard (2004) |
| <b>Responsible Party:</b>   | University of Otago  |
| <b>Intended users:</b>      | University of Otago staff  |
| <b>Registered address:</b>  | 364 Leith Walk, Dunedin North, Dunedin, 9016,<br>New Zealand                     |
| <b>Inventory period:</b>    | 01/01/2020 to 31/12/2020   |
| <b>Inventory report:</b>    | University of Otago 2021 GHG Emission Report - as<br>at 7 Sept 2022.pdf          |

We have reviewed the greenhouse gas emissions inventory report (“the inventory report”) for the above named Responsible Party for the stated inventory period.

### RESPONSIBLE PARTY'S RESPONSIBILITIES

The Management of the Responsible Party is responsible for the preparation of the GHG statement in accordance with ISO 14064-1:2018. This responsibility includes the design, implementation and maintenance of internal controls relevant to the preparation of a GHG statement that is free from material misstatement.

### VERIFIERS' RESPONSIBILITIES

Our responsibility as verifiers is to express a verification opinion to the agreed level of assurance on the GHG statement, based on the evidence we have obtained and in accordance

with the audit criteria. We conducted our verification engagement as agreed in the audit letter, which define the scope, objectives, criteria and level of assurance of the verification. The International Standard ISO 14064-3:2019 requires that we comply with ethical requirements and plan and perform the verification to obtain the agreed level of assurance that the GHG emissions, removals and storage in the GHG statement are free from material misstatement.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit carried out in accordance with the ISO 14064-3:2019 Standards will always detect a material misstatement when it exists. Misstatements are differences or omissions of amounts or disclosures, and can arise from fraud or error. Misstatements are considered material if, individually or in the aggregate, they could reasonably be expected to influence the decisions of readers, taken on the basis of the information we audited.

GHG quantification is subject to inherent uncertainty because of incomplete scientific knowledge used to determine emissions factors and the values needed to combine emissions of different gases.

#### BASIS OF VERIFICATION OPINION

Our responsibility is to express an assurance opinion on the GHG statement based on the evidence we have obtained. We conducted our assurance engagement as agreed in the Contract which defines the scope, objectives, criteria and level of assurance of the verification.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### VERIFICATION

We have undertaken a verification engagement relating to the Greenhouse Gas Emissions Inventory Report (the 'Inventory Report')/Emissions Inventory and Management Report of the organisation listed at the top of this statement and described in the emissions inventory report for the period stated above.

The Inventory Report provides information about the greenhouse gas emissions of the organisation for the defined measurement period and is based on historical information. This information is stated in accordance with the requirements of International Standard ISO 14064-1 Greenhouse gases – Part 1: Specification with guidance at the organisation level for quantification and reporting of greenhouse gas emissions and removals (ISO 14064-1:2018).

#### VERIFICATION STRATEGY

Our verification strategy used a combined data and controls testing approach. Evidence-gathering procedures included but were not limited to:

- activities to inspect the completeness of the inventory;
- interviews of site personnel to confirm operational behaviour and standard operating procedures;
- reperforming calculations for staff and employee commuting, WFH and purchased goods: food;

- sampling of power and fuel records to confirm accuracy of source data into calculations; – verification of emissions factors;
- reconciliation of business air travel and accommodation

The data examined during the verification were historical in nature.

#### QUALIFICATIONS TO VERIFICATION OPINION

The following qualifications have been raised in relation to the verification opinion: No site visits could be undertaken to confirm activities. A site visit will be performed at next verification.

Category 4 emission sources for purchased goods & services : Food are heavily assumptions based, using dollar spend data and average NZ meals to estimate emissions.

#### VERIFICATION LEVEL OF ASSURANCE

|  | tCO <sub>2</sub> e | Level of Assurance |
|--|--------------------|--------------------|
| Category 1   | 2,908.00           | <b>Reasonable</b>  |
| Category 2   | 8,286.00           | <b>Reasonable</b>  |
| Category 3 All emission sources other than those in Limited  | 3,308.30           | <b>Reasonable</b>  |
| Category 3: Student Commuting, Student Air Travel            | 8,867.70           | <b>Limited</b>     |
| Category 4: All emission sources other than those in Limited | 2,749.40           | <b>Reasonable</b>  |
| Category 4: Purchased Goods: Food, Working From Home         | 4,592.60           | <b>Limited</b>     |
| Category 5   | 0.00               |                    |
| Category 6   | 0.00               |                    |
| <b>Total inventory</b>                                       | <b>30,712.00</b>   |                    |

#### RESPONSIBLE PARTY'S GREENHOUSE GAS ASSERTION (CERTIFICATION CLAIM)

University of Otago has measured its greenhouse gas emissions in accordance with ISO 14064-1:2018 and the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (2004) in respect of the operational emissions of its organisation.

#### VERIFICATION CONCLUSION

##### EMISSIONS - REASONABLE ASSURANCE

We have obtained all the information and explanations we have required. In our opinion, the emissions, removals and storage defined in the inventory report, in all material respects:

- comply with ISO 14064-1:2018 ; and

- provide a true and fair view of the emissions inventory of the Responsible Party for the stated inventory period.

#### EMISSIONS - LIMITED ASSURANCE

Based on the procedures we have performed and the evidence we have obtained, nothing has come to our attention that causes us to believe that the emissions, removals and storage defined in the inventory report:

- do not comply with ISO 14064-1:2018 ; and
- do not provide a true and fair view of the emissions inventory of the Responsible Party for the stated inventory period.

#### OTHER INFORMATION

The responsible party is responsible for the provision of Other Information. The Other Information may include emissions management and reduction plan and purchase of carbon credits, but does not include the information we verified, and our auditor’s opinion thereon. Our opinion on the information we verified does not cover the Other Information and we do not express any form of audit opinion or assurance conclusion thereon. Our responsibility is to read and review the Other Information and consider it in terms of the ISO 14064-1: 2018 and ISO 14064-3: 2019. In doing so, we consider whether the Other Information is materially inconsistent with the information we verified, or our knowledge obtained during the verification.

| Verified by:             |   | Authorised by: |   |
|--------------------------|---|----------------|---|
| Name:                    | Natalie Clee  | Name:          | Sonia Groes-Petrie  |
| Position:                | Verifier, Toitū Envirocare /<br>Deilen Deri Consultancy<br>Limited                  | Position:      | Certifier, Toitū Envirocare   |
| Signature:               |  | Signature:     |  |
| Date verification audit: | 11-13 July 2022   | Date:          | 07 September 2022   |
| Date opinion expressed:  | 28 August 2022  |                |   |